

Complaint

IN THE MATTER OF

DUKE ENERGY CORPORATION, ET AL.CONSENT ORDER, ETC., IN REGARD TO ALLEGED VIOLATIONS OF
SEC. 5 OF THE FEDERAL TRADE COMMISSION ACT AND
SECTION 7 OF THE CLAYTON ACT

*Docket C-3932; File No. 0010080
Complaint, March 13, 2000--Decision, May 5, 2000*

This consent order addresses the merger of natural gas interests by Respondents Duke Energy Corporation and Phillips Petroleum Company into Duke Energy Field Services L.L.C., a company that will be majority owned by Duke Energy, and Respondent Duke Energy's acquisition of certain gas gathering and processing assets owned by Conoco, Inc. and Mitchell Energy and Development Corporation. The order requires Duke to divest pipeline in seven relevant markets where anticompetitive increases in gather costs would likely occur.

Participants

For the Commission: *Kristin L. Malmberg, Gary D. Kennedy, James R. Golder, Debra H. Spears, Elizabeth A. Piotrowski, Geary A. Gessler, Louis Silvia, and Gregory S. Vistnes.*

For the Respondents: *Paul L. Yde, Cathy A. Lewis, Robert S. Field, and Joseph E. Hunsader, Vinson & Elkins, Brent L. Backes, Duke Energy Corporation, William J. Kolasky, Eric J. Mahr, and Janet D. Ridge, Wilmer, Cutler & Pickering, Neal F. Lehman, Phillips Petroleum Company, Rufus Oliver, Baker Botts, Thomas D. Carmel, Conoco, Inc., Joseph Krause, Hogan & Hartson, John S. Hathaway, Mitchell Energy & Development Corporation, Brian Mohr, Skadden, Arps, Slate, Meagher & Flom, and John Walter, Western Gas Resources.*

Complaint

COMPLAINT

Pursuant to the provisions of the Federal Trade Commission Act and the Clayton Act, and by virtue of the authority vested in it by said Acts, the Federal Trade Commission ("Commission") having reason to believe that Respondents Duke Energy Corporation ("Duke"), Phillips Petroleum Company ("Phillips"), and Duke Energy Field Services L.L.C. ("DEFS") have entered into an agreement that Duke and Phillips would merge certain of their assets into DEFS and that Respondent Duke and Conoco Inc. ("Conoco") and Mitchell Energy & Development Corporation ("Mitchell") have entered into an agreement that Duke would acquire certain assets jointly owned by Conoco and Mitchell, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act ("FTC Act"), as amended, 15 U.S.C. § 45, and it appearing to the Commission that a proceeding in respect thereof would be in the public interest, hereby issues its Complaint pursuant to Section 11 of the Clayton Act, as amended, 15 U.S.C. § 21, and Section 5(b) of the FTC Act, as amended, 15 U.S.C. § 45(b), stating its charges as follows:

Duke

1. Duke is a corporation organized, existing and doing business under and by virtue of the laws of the State of North Carolina, with its office and principal place of business located at 526 South Church Street, Charlotte, North Carolina 28202.

2. Duke is one of the largest natural gas gatherers and marketers in the United States as well as one of the largest producers and marketers of electric power. In 1998, Duke had revenues of over \$17.5 billion and had assets totaling almost \$27 billion.

Complaint

3. At all times relevant herein, Respondent Duke has been and is now engaged in commerce as “commerce” is defined in Section 1 of the Clayton Act, as amended, 15 U.S.C. § 12, and is a corporation whose business is in or affecting commerce as “commerce” is defined in Section 4 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 44.

Phillips

4. Phillips is a corporation organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and principal place of business located at The Phillips Building, 4th and Keeler, Bartlesville, Oklahoma 74004.

5. Phillips is an integrated oil and gas company that is also engaged in the manufacturing and sale of chemicals and plastics and the development of technology. In 1998, the company had revenues of \$11.8 billion and had assets of \$10.2 billion.

6. At all times relevant herein, Respondent Phillips has been and is now engaged in commerce as “commerce” is defined in Section 1 of the Clayton Act, as amended, 15 U.S.C. § 12, and is a corporation whose business is in or affecting commerce as “commerce” is defined in Section 4 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 44.

DEFS

7. DEFS is a limited liability company organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and principal place of business located at 370 17th Street, Suite 900, Denver, Colorado 80202.

8. DEFS was created to own, operate and manage the natural gas gathering assets of Duke and Phillips. Once DEFS acquires these assets, the company will have assets of approximately \$6 billion.

Complaint

9. At all times relevant herein, Respondent DEFS has been and is now engaged in commerce as “commerce” is defined in Section 1 of the Clayton Act, as amended, 15 U.S.C. § 12, and is a corporation whose business is in or affecting commerce as “commerce” is defined in Section 4 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 44.

The Proposed Merger and Acquisition

10. Pursuant to a Letter Agreement among Duke, Phillips, and DEFS, dated December 16, 1999 (hereinafter referred to as the “Merger Agreement”), Duke and Phillips agreed to merge certain of their assets consisting of natural gas pipelines, compressors and related appurtenances, natural gas processing plants and other facilities into DEFS (hereinafter referred to as the “Duke/Phillips Asset Merger”). DEFS will be seventy (70) percent owned and controlled by Duke and thirty (30) percent owned by Phillips.

11. Pursuant to a Letter Agreement dated December 21, 1999, Duke agreed to acquire certain assets jointly owned by Conoco and Mitchell consisting of natural gas pipelines, compressors and related appurtenances, natural gas processing plants and other facilities (hereinafter referred to as the “Conoco/Mitchell Asset Acquisition”).

Count One – Westana Area of Northwestern Oklahoma

12. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

Complaint

13. One relevant section of the country is the Westana Area of Northwestern Oklahoma that contains portions of Alfalfa, Blaine, Dewey, Harper, Major, Woods and Woodward Counties.

14. At the time of the Merger Agreement, Duke held a 50 percent ownership interest in Westana Gathering Company ("Westana"), an Oklahoma general partnership. Westana owns and operates natural gas gathering systems which gather natural gas in various areas in the Westana Area of Northwestern Oklahoma, including Alfalfa, Blaine, Dewey, Harper, Major, Woods and Woodward Counties.

15. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Westana Area of Northwestern Oklahoma, including Alfalfa, Blaine, Dewey, Harper, Major, Woods and Woodward Counties

16. Respondent Duke, through its partnership in Westana, and Phillips were direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 13.

17. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 13 is highly concentrated. The Duke/Phillips Asset Merger would have significantly increased concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger would have increased the Herfindahl-Hirschman Index (commonly referred to as "HHI") by over 1600 to over 3400. In certain portions of this relevant section of the country, the Duke/Phillips Asset Merger would have increased the HHI to 10,000.

18. The effect of the proposed Duke/Phillips Asset Merger, if consummated, may have been substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 13, in violation of Section 7 of the Clayton

Complaint

Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

- a. the Duke/Phillips Asset Merger would have eliminated actual and potential competition between Duke and Phillips to provide natural gas gathering services to existing gas wells in this relevant section of the country;
- b. the Duke/Phillips Asset Merger would have eliminated actual and potential competition between Duke and Phillips to provide natural gas gathering services for new natural gas wells in this relevant section of the country;
- c. the Duke/Phillips Asset Merger would have increased concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;
- d. DEFS would have been likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering in this relevant section of the country; and
- e. producers may have been less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger.

19. Entry would not have been timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 13.

Complaint

Count Two – Austin Chalk Area of Central Texas

20. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

21. One relevant section of the country is the Austin Chalk Area of Central Texas that contains Brazos, Burleson, Grimes, Lee and Washington Counties.

22. Respondent Duke holds a 55 percent ownership interest in a Texas joint venture with Mitchell named Ferguson-Burleson County Gas Gathering System (“Ferguson-Burleson”). Ferguson-Burleson owns and operates natural gas gathering systems which gather natural gas in various areas in the Austin Chalk Area of Central Texas, including Brazos, Burleson, Grimes, Lee and Washington Counties.

23. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Austin Chalk Area of Central Texas, including Brazos, Burleson, Grimes, Lee and Washington Counties.

24. Respondent Duke, through its partnership in Ferguson-Burleson, and Phillips are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 21.

25. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 21 is highly concentrated. The Duke/Phillips Asset Merger will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger would increase the HHI by over 750 to over 4800.

Complaint

26. The effect of the Duke/Phillips Asset Merger, if consummated, may be substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 21, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

- a. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services to existing gas wells in this relevant section of the country;
- b. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services for new natural gas wells in this relevant section of the country;
- c. the Duke/Phillips Asset Merger will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;
- d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and
- e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger.

Complaint

27. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 21.

Count Three – Texas/Cimarron Counties, Oklahoma Area

28. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

29. One relevant section of the country is the Texas/Cimarron Counties, Oklahoma Area that contains portions of Texas and Cimarron Counties, Oklahoma and portions of Morton County, Kansas.

30. Respondent Duke owns and operates natural gas gathering systems which gather natural gas in various areas in the Texas/Cimarron Counties, Oklahoma Area, including Texas and Cimarron Counties, Oklahoma, and Morton County, Kansas.

31. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Texas/Cimarron Counties, Oklahoma Area, including Texas and Cimarron Counties, Oklahoma, and Morton County, Kansas.

32. Respondent Duke and Respondent Phillips are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 29.

33. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 29 is highly concentrated. The Duke/Phillips Asset Merger will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger would increase the HHI by over 350 to over 2200. In one portion of this relevant section of the

Complaint

country, the Duke/Phillips Asset Merger would increase the HHI by over 3700 to over 9400. In another portion of this relevant section of the country, the Duke/Phillips Asset Merger would increase the HHI by over 1000 to over 2900.

34. The effect of the Duke/Phillips Asset Merger, if consummated, may be substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 29, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

- a. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services to existing gas wells in this relevant section of the country;
- b. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services for new natural gas wells in this relevant section of the country;
- c. the Duke/Phillips Asset Merger will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;
- d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and

Complaint

e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger.

35. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 29.

Count Four – Eastern Panhandle Area

36. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

37. One relevant section of the country is the Eastern Panhandle Area that contains portions of Beaver County, Oklahoma, and portions of Seward, Meade, and Clark Counties, Kansas.

38. Respondent Duke owns and operates natural gas gathering systems which gather natural gas in various areas in the Eastern Panhandle Area, including Beaver County, Oklahoma, and Seward, Meade, and Clark Counties, Kansas.

39. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Eastern Panhandle Area, including Beaver County, Oklahoma, and Seward, Meade, and Clark Counties, Kansas.

40. Respondent Duke and Respondent Phillips are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 37.

Complaint

41. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 37 is highly concentrated. The Duke/Phillips Asset Merger will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger would increase the HHI by over 1500 to over 3200. In one portion of this relevant section of the country, the Duke/Phillips Asset Merger would increase the HHI by over 2500 to over 7200. In another portion of this relevant section of the country, the Duke/Phillips Asset Merger would increase the HHI by over 1800 to over 6800.

42. The effect of the Duke/Phillips Asset Merger, if consummated, may be substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 37, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

- a. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services to existing gas wells in this relevant section of the country;
- b. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services for new natural gas wells in this relevant section of the country;
- c. the Duke/Phillips Asset Merger will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;

Complaint

d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and

e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger.

43. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 37.

Count Five – Western Oklahoma Area

44. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

45. One relevant section of the country is the Western Oklahoma Area that contains portions of Dewey, Roger Mills, Ellis, and Woodward Counties.

46. Respondent Duke owns and operates natural gas gathering systems which gather natural gas in various areas in the Western Oklahoma Area, including Dewey, Roger Mills, Ellis, and Woodward Counties.

47. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Western Oklahoma Area, including Dewey, Roger Mills, Ellis, and Woodward Counties.

Complaint

48. Respondent Duke and Respondent Phillips are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 45.

49. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 46 is highly concentrated. The Duke/Phillips Asset Merger will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger would increase the HHI by over 1600 to over 3800. In one portion of this relevant section of the country, the Duke/Phillips Asset Merger would increase the HHI by over 3300 to over 6800. In another portion of this relevant section of the country, the Duke/Phillips Asset Merger would increase the HHI by over 4500 to over 9700.

50. The effect of the Duke/Phillips Asset Merger, if consummated, may be substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 45, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

a. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services to existing gas wells in this relevant section of the country;

b. the Duke/Phillips Asset Merger will eliminate actual and potential competition between Duke and Phillips to provide natural gas gathering services for new natural gas wells in this relevant section of the country;

Complaint

c. the Duke/Phillips Asset Merger will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;

d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and

e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger.

51. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 45.

Count Six – Oklahoma City Area of Oklahoma

52. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

53. One relevant section of the country is the Oklahoma City Area of Oklahoma that contains portions of Kingfisher, Logan, Oklahoma, Canadian, Grady, and Cleveland Counties.

54. Respondent Duke owns and operates natural gas gathering systems which gather natural gas in various areas in the Oklahoma City Area of Oklahoma, including Kingfisher, Logan, Oklahoma, Canadian, and Grady Counties.

Complaint

55. Respondent Phillips owns and operates natural gas gathering systems which gather natural gas in various areas in the Oklahoma City Area of Oklahoma, including Kingfisher, Logan, Oklahoma, Canadian, Grady, and Cleveland Counties.

56. Conoco and Mitchell, through a variety of general partnerships and joint ventures, jointly own and operate natural gas gathering systems which gather natural gas in various areas in the Oklahoma City Area of Oklahoma, including Kingfisher, Logan, Oklahoma, Canadian, Grady, and Cleveland Counties.

57. Respondent Duke, Respondent Phillips, and Conoco and Mitchell, through their jointly owned assets, are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 53.

58. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 53 is highly concentrated. The Duke/Phillips Asset Merger and the Conoco/Mitchell Asset Acquisition will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Duke/Phillips Asset Merger and the Conoco/Mitchell Asset Acquisition would increase the HHI by over 3400 to over 5900. In one portion of this relevant section of the country, the Duke/Phillips Asset Merger and the Conoco/Mitchell Asset Acquisition would increase the HHI by over 6100 to over 9400. In another portion of this relevant section of the country, the Duke/Phillips Asset Merger and the Conoco/Mitchell Asset Acquisition would increase the HHI by over 3600 to over 9600.

59. The effect of the Duke/Phillips Asset Merger and Conoco/Mitchell Asset Acquisition, if consummated, may be substantially to lessen competition or tend to create a monopoly in

Complaint

the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 53, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

- a. the Duke/Phillips Asset Merger and Conoco/Mitchell Asset Acquisition will eliminate actual and potential competition between Duke, Phillips and Conoco and Mitchell to provide natural gas gathering services to existing gas wells in this relevant section of the country;
- b. the Duke/Phillips Asset Merger and Conoco/Mitchell Asset Acquisition will eliminate actual and potential competition between Duke, Phillips and Conoco and Mitchell to provide natural gas gathering services for new natural gas wells in this relevant section of the country;
- c. the Duke/Phillips Asset Merger and Conoco/Mitchell Asset Acquisition will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;
- d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and
- e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Duke/Phillips Asset Merger and Conoco/Mitchell Asset Acquisition.

60. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 53.

Complaint

Count Seven – Northeast Logan County, Oklahoma Area

61. One relevant line of commerce is natural gas gathering, *i.e.*, the transportation, for oneself or for other persons, of natural gas from the wellhead or producing area to a natural gas transmission pipeline or a natural gas processing plant.

62. One relevant section of the country is the Northeast Logan County, Oklahoma Area that contains portions of Payne, Lincoln, and Logan Counties.

63. Respondent Duke owns and operates natural gas gathering systems which gathers natural gas in the Northeast Logan County, Oklahoma Area, including Payne, Lincoln, and Logan Counties.

64. Conoco and Mitchell, through a variety of general partnerships and joint ventures, jointly own and operate natural gas gathering systems which gather natural gas in the Northeast Logan County, Oklahoma Area, including Payne, Lincoln, and Logan Counties.

65. Respondent Duke and Conoco and Mitchell, through their jointly owned assets, are direct and substantial competitors in the business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 62.

66. The business of natural gas gathering in the relevant section of the country set out in Complaint Paragraph 62 is highly concentrated. The Conoco/Mitchell Asset Acquisition will significantly increase concentration in portions of this relevant section of the country. In this relevant section of the country as a whole, the Conoco/Mitchell Asset Acquisition would increase the HHI by over 4600 to 10,000.

Complaint

67. The effect of the Conoco/Mitchell Asset Acquisition, if consummated, may be substantially to lessen competition or tend to create a monopoly in the gathering of natural gas in the relevant section of the country set out in Complaint Paragraph 62, in violation of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, in the following ways, among others:

a. the Conoco/Mitchell Asset Acquisition will eliminate actual and potential competition between Duke and Conoco and Mitchell to provide natural gas gathering services to existing gas wells in this relevant section of the country;

b. the Conoco/Mitchell Asset Acquisition will eliminate actual and potential competition between Duke and Conoco and Mitchell to provide natural gas gathering services for new natural gas wells in this relevant section of the country;

c. the Conoco/Mitchell Asset Acquisition will increase concentration in the gathering of natural gas in this relevant section of the country, therefore increasing the likelihood of collusion;

d. DEFS is likely to exact anticompetitive price increases from producers in this relevant section of the country for performance of natural gas gathering services in this relevant section of the country; and

e. producers may be less likely to do exploratory and developmental drilling for new natural gas in this relevant section of the country than prior to the Conoco/Mitchell Asset Acquisition.

68. Entry would not be timely, likely, or sufficient to prevent anticompetitive effects in the relevant section of the country set out in Complaint Paragraph 62.

Order to Maintain Assets

Violations Charged

69. The proposed merger and acquisition described in Complaint Paragraphs 10 and 11 herein, if consummated, would violate Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45.

WHEREFORE THE PREMISES CONSIDERED, the Federal Trade Commission, on this thirtieth day of March, 2000, issues its Complaint against said Respondents.

By the Commission, Commissioner Leary recused.

ORDER TO MAINTAIN ASSETS

The Federal Trade Commission ("Commission"), having initiated an investigation of the proposed merger of certain assets of Duke Energy Corporation and Phillips Petroleum Company into Duke Energy Field Services L.L.C. and of the proposed acquisition by Duke Energy Corporation of certain assets of Conoco Inc. and Mitchell Energy & Development Corporation; and

Duke Energy Corporation, Phillips Petroleum Company, and Duke Energy Field Services L.L.C. (collectively, "respondents") having been furnished thereafter with a draft of Complaint that the Southwest Region presented to the Commission for its consideration and which, if issued by the Commission, would charge the respondents with violations of Section 7 of the Clayton

Order to Maintain Assets

Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission. as amended, 15 U.S.C. § 45; and

Respondents, their attorneys, and counsel for the Commission having thereafter executed an Agreement Containing Consent Orders ("Consent Agreement"), containing an admission by respondents of all the jurisdictional facts set forth in the aforesaid draft of Complaint, a statement that the signing of said Consent Agreement is for settlement purposes only and does not constitute an admission by respondents that the law has been violated as alleged in such Complaint, or that the facts as alleged in such Complaint, other than jurisdictional facts, are true, and waivers and other provisions as required by the Commission's Rules; and

The Commission having thereafter considered the matter and having determined that it had reason to believe that respondents have violated the said Acts, and that a Complaint should issue stating its charges in that respect, and having determined to accept the executed Consent Agreement and to place such Consent Agreement on the public record for a period of thirty (30) days, the Commission hereby issues its Complaint, makes the following jurisdictional findings and issues this Order to Maintain Assets:

1. Duke Energy Corporation is a corporation organized, existing and doing business under and by virtue of the laws of the State of North Carolina, with its office and principal place of business located at 526 South Church Street, Charlotte, North Carolina 28202.
2. Phillips Petroleum Company is a corporation organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and principal place of business located at The Phillips Building, 4th and Keeler, Bartlesville, Oklahoma 74004.
3. Duke Energy Field Services L.L.C. is a limited liability company organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and

Order to Maintain Assets

principal place of business located at 370 17th Street, Suite 900, Denver, Colorado 80202.

4. The Federal Trade Commission has jurisdiction of the subject matter of this proceeding and of the respondents, and the proceeding is in the public interest.

ORDER**I.**

IT IS ORDERED that, as used in this Order, the following definitions shall apply:

- A. “Duke” means Duke Energy Corporation, its directors, officers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Duke Energy Corporation, and the respective directors, officers, employees, agents, representatives, successors, and assigns of each.
- B. “Phillips” means Phillips Petroleum Company, its directors, officers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Phillips Petroleum Company, and the respective directors, officers, employees, agents, representatives, successors, and assigns of each.
- C. “DEFS” means Duke Energy Field Services L.L.C., its members, managers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Duke Energy Field Services L.L.C., and the respective

Order to Maintain Assets

directors, officers, employees, agents, representatives, successors, and assigns of each.

- D. "Consent Agreement" means the Agreement Containing Consent Orders, including the proposed Decision and Order accompanying that agreement.
- E. "Respondents" means Duke, Phillips, and DEFS.
- F. "Commission" means the Federal Trade Commission.
- G. "Schedule A Assets" means all of the assets listed in Schedule A of the Consent Agreement.
- H. "Schedule B Assets" means all of the assets listed in Schedule B of the Consent Agreement.
- I. "Schedule C Assets" means all of the assets listed in Schedule C of the Consent Agreement.
- J. "Schedule D Assets" means all of the assets listed in Schedule D of the Consent Agreement.
- K. "Schedule E Assets" means all of the assets listed in Schedule E of the Consent Agreement.
- L. "Schedule F Assets" means all of the assets listed in Schedule F of the Consent Agreement.
- M. "Schedule G Assets" means all of the assets listed in Schedule G of the Consent Agreement.
- N. "Schedule H Assets" means all of the assets listed in Schedule H of the Consent Agreement.
- O. "Schedule I Assets" means all of the assets listed in Schedule I of the Consent Agreement.

Order to Maintain Assets

- P. "Schedule J Assets" means all of the assets listed in Schedule J of the Consent Agreement.
- Q. "Schedule CC Assets" means all of the assets listed in Schedule CC of the Consent Agreement.
- R. "Schedule DD Assets" means all of the assets listed in Schedule DD of the Consent Agreement.
- S. "Schedule EE Assets" means all of the assets listed in Schedule EE of the Consent Agreement.
- T. "Schedule FF Assets" means all of the assets listed in Schedule FF of the Consent Agreement.
- U. "Schedule GG Assets" means all of the assets listed in Schedule GG of the Consent Agreement.
- V. "Schedule HH Assets" means all of the assets listed in Schedule HH of the Consent Agreement.
- W. "Schedule II Assets" means all of the assets listed in Schedule II of the Consent Agreement.
- X. "Schedule JJ Assets" means all of the assets listed in Schedule JJ of the Consent Agreement.
- Y. "Assets To Be Divested" means the Schedule A Assets, the Schedule B Assets, the Schedule C Assets, the Schedule D Assets, the Schedule E Assets, the Schedule F Assets, the Schedule G Assets, the Schedule H Assets, the Schedule I Assets, and the Schedule J Assets.

Order to Maintain Assets

- Z. "Substitute Assets To Be Divested" means the Schedule CC Assets, the Schedule DD Assets, the Schedule EE Assets, the Schedule FF Assets, the Schedule GG Assets, the Schedule HH Assets, the Schedule II Assets, and the Schedule JJ Assets.

II.**IT IS FURTHER ORDERED** that:

- A. Respondents shall maintain the viability, marketability, and competitiveness of the Assets To Be Divested and the Substitute Assets To Be Divested, and shall not cause the wasting or deterioration of the Assets To Be Divested or the Substitute Assets To Be Divested, nor shall they cause the Assets To Be Divested or the Substitute Assets To Be Divested to be operated in a manner inconsistent with applicable laws, nor shall they sell, transfer, encumber or otherwise impair the viability, marketability or competitiveness of the Assets To Be Divested or the Substitute Assets To Be Divested. Respondents shall conduct or cause to be conducted the business of the Assets To Be Divested and the Substitute Assets To Be Divested in the regular and ordinary course and in accordance with past practice (including regular repair and maintenance efforts) and shall use their best efforts to preserve the existing relationships with suppliers, customers, employees, and others having business relations with the Assets To Be Divested and the Substitute Assets To Be Divested in the ordinary course of business and in accordance with past practice.
- B. Respondents shall comply with the terms of Paragraph II.A.:
1. with respect to the Schedule A Assets, until the Schedule A Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to

Order to Maintain Assets

Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;

2. with respect to the Schedule B Assets, until the Schedule B Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
3. with respect to the Schedule C Assets and the Schedule CC Assets, until the Schedule C Assets or the Schedule CC Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
4. with respect to the Schedule D Assets and the Schedule DD Assets, until the Schedule D Assets or the Schedule DD Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
5. with respect to the Schedule E Assets and the Schedule EE Assets, until the Schedule E Assets or the Schedule EE Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
6. with respect to the Schedule F Assets and the Schedule FF Assets, until the Schedule F Assets or the Schedule FF Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain

Order to Maintain Assets

Assets is terminated pursuant to Paragraph VI.A., whichever comes first;

7. with respect to the Schedule G Assets and the Schedule GG Assets, until the Schedule G Assets or the Schedule GG Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
8. with respect to the Schedule H Assets and the Schedule HH Assets, until the Schedule H Assets or the Schedule HH Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
9. with respect to the Schedule I Assets and the Schedule II Assets, until the Schedule I Assets or the Schedule II Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first; and
10. with respect to the Schedule J Assets and the Schedule JJ Assets, until the Schedule J Assets or the Schedule JJ Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first.

III.**IT IS FURTHER ORDERED** that:

- A. Respondents shall offer to purchase, gather, transport, treat, and process gas from wells connected to Respondents' assets and located within five miles from

Order to Maintain Assets

any Assets To Be Divested on the same terms and conditions that Respondents had agreed to with respect to the gas from such wells as of March 1, 2000.

- B. If a producer, operator, or shipper executes a waiver of its rights under Paragraph III.A., Respondents may contract on such other terms and conditions as they may deem appropriate.
- C. Respondents shall comply with the terms of Paragraph III.A.:
 - 1. with respect to gas from wells located within five (5) miles of any Schedule A Assets, until thirty (30) days after the Schedule A Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
 - 2. with respect to gas from wells located within five (5) miles of any Schedule B Assets, until thirty (30) days after the Schedule B Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
 - 3. with respect to gas from wells located within five (5) miles of any Schedule C Assets, until thirty (30) days after the Schedule C Assets or the Schedule CC Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;

Order to Maintain Assets

4. with respect to gas from wells located within five (5) miles of any Schedule D Assets, until thirty (30) days after the Schedule D Assets or the Schedule DD Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
5. with respect to gas from wells located within five (5) miles of any Schedule E Assets, until thirty (30) days after the Schedule E Assets or the Schedule EE Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
6. with respect to gas from wells located within five (5) miles of any Schedule F Assets, until thirty (30) days after the Schedule F Assets or the Schedule FF Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
7. with respect to gas from wells located within five (5) miles of any Schedule G Assets, until thirty (30) days after the Schedule G Assets or the Schedule GG Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first;
8. with respect to gas from wells located within five (5) miles of any Schedule H Assets, until thirty (30) days after the Schedule H Assets or the Schedule HH Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain

Order to Maintain Assets

Assets is terminated pursuant to Paragraph VI.A., whichever comes first;

9. with respect to gas from wells located within five (5) miles of any Schedule I Assets, until thirty (30) days after the Schedule I Assets or the Schedule II Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first; and
10. with respect to gas from wells located within five (5) miles of any Schedule J Assets, until thirty (30) days after the Schedule J Assets or the Schedule JJ Assets have been divested pursuant to the terms of the Consent Agreement or until this Order to Maintain Assets is terminated pursuant to Paragraph VI.A., whichever comes first.

IV.

IT IS FURTHER ORDERED that Respondents shall notify the Commission at least thirty (30) days prior to any proposed change in the Respondents such as dissolution, assignment, sale resulting in the emergence of a successor corporation or company, or the creation or dissolution of subsidiaries or any other change in the corporation that may affect compliance obligations arising out of this Order to Maintain Assets.

V.

IT IS FURTHER ORDERED that for the purposes of determining or securing compliance with this Order to Maintain Assets, and subject to any legally recognized privilege, and upon written request with reasonable notice to Respondents,

Order to Maintain Assets

Respondents shall permit any duly authorized representatives of the Commission:

- A. Access, during office hours of Respondents and in the presence of counsel, to all facilities, and access to inspect and copy all books, ledgers, accounts, correspondence, memoranda, and all other records and documents in the possession or under the control of Respondents relating to compliance with this Order to Maintain Assets; and
- B. Upon five (5) days' notice to Respondents and without restraint or interference from Respondents, to interview officers, directors, or employees of Respondents, who may have counsel present, regarding such matters.

VI.

IT IS FURTHER ORDERED that this Order to Maintain Assets shall terminate at the earlier of:

- A. three (3) business days after the Commission withdraws its acceptance of the Consent Agreement pursuant to the provisions of Commission Rule 2.34, 16 C.F.R. § 2.34; or
- B. all Assets To Be Divested or corresponding Substitute Assets To Be Divested have been divested pursuant to the terms of the Consent Agreement.

By the Commission, Commissioner Leary recused.

Decision and Order

DECISION AND ORDER

The Federal Trade Commission ("Commission"), having initiated an investigation of the proposed merger of certain assets of Duke Energy Corporation and Phillips Petroleum Company into Duke Energy Field Services L.L.C. and of the proposed acquisition by Duke Energy Corporation of certain assets of Conoco Inc. and Mitchell Energy & Development Corporation; and

Duke Energy Corporation, Phillips Petroleum Company, and Duke Energy Field Services L.L.C. (collectively, "respondents") having been furnished thereafter with a draft of Complaint that the Southwest Region presented to the Commission for its consideration and which, if issued by the Commission, would charge the respondents with violations of Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18, and Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45; and

The respondents, their attorneys, and counsel for the Commission having thereafter executed an Agreement Containing Consent Orders ("Consent Agreement"), containing an admission by the respondents of all the jurisdictional facts set forth in the aforesaid draft of Complaint, a statement that the signing of said Consent Agreement is for settlement purposes only and does not constitute an admission by the respondents that the law has been violated as alleged in such Complaint, or that the facts as alleged in such Complaint, other than jurisdictional facts, are true, and waivers and other provisions as required by the Commission's Rules; and

The Commission having thereafter considered the matter and having determined that it had reason to believe that the respondents have violated the said Acts, and that a Complaint should issue stating its charges in that respect, and having

Decision and Order

thereupon issued its Complaint and an Order to Maintain Assets, and having accepted the executed Consent Agreement and placed such Agreement on the public record for a period of thirty (30) days for the receipt and consideration of public comments, now in further conformity with the procedure described in Commission Rule 2.34, 16 C.F.R. § 2.34, the Commission hereby makes the following jurisdictional findings and issues the following Order:

1. Duke Energy Corporation is a corporation organized, existing and doing business under and by virtue of the laws of the State of North Carolina, with its office and principal place of business located at 526 South Church Street, Charlotte, North Carolina 28202.
2. Phillips Petroleum Company is a corporation organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and principal place of business located at The Phillips Building, 4th and Keeler, Bartlesville, Oklahoma 74004.
3. Duke Energy Field Services L.L.C. is a limited liability company organized, existing and doing business under and by virtue of the laws of the State of Delaware, with its office and principal place of business located at 370 17th Street, Suite 900, Denver, Colorado 80202.
4. The Federal Trade Commission has jurisdiction of the subject matter of this proceeding and of the respondents, and the proceeding is in the public interest.

ORDER**I.**

IT IS ORDERED that, as used in this Order, the following definitions shall apply:

Decision and Order

“Duke” means Duke Energy Corporation, its directors, officers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Duke Energy Corporation, and the respective directors, officers, employees, agents, representatives, successors, and assigns of each.

“Phillips” means Phillips Petroleum Company, its directors, officers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Phillips Petroleum Company, and the respective directors, officers, employees, agents, representatives, successors, and assigns of each.

“DEFS” means Duke Energy Field Services L.L.C., its members, managers, employees, agents, representatives, predecessors, successors, and assigns; its joint ventures, subsidiaries, divisions, groups and affiliates controlled by Duke Energy Field Services L.L.C., and the respective directors, officers, employees, agents, representatives, successors, and assigns of each.

“Respondents” means Duke, Phillips, and DEFS.

“Duke-Phillips Transaction Date” means the date, if any, on which Duke or Phillips first transfers any assets into DEFS pursuant to a letter agreement between Duke and Phillips, dated December 16, 1999.

“Public Record Date” means the date, if any, that the Agreement Containing Consent Order is placed on the public record by the Commission pursuant to Commission Rule 2.32, 16 C.F.R. § 2.32.

"Commission" means the Federal Trade Commission.

"Person" means any natural person, partnership, corporation, company, association, trust, joint venture or other business or legal entity, including any governmental agency.

"Relevant Geographic Areas" means:

Clark, Meade, Morton, and Seward Counties of Kansas;

Alfalfa, Beaver, Blaine, Canadian, Cleveland, Cimarron, Dewey, Ellis, Grady, Harper, Kingfisher, Lincoln, Logan, Major, Oklahoma, Payne, Roger Mills, Texas, Woods, and Woodward Counties of Oklahoma; and

Brazos, Burleson, Grimes, Lee, and Washington Counties of Texas.

"Schedule A Assets" means all of the assets listed in Schedule A of this Order.

"Schedule B Assets" means all of the assets listed in Schedule B of this Order.

"Schedule C Assets" means all of the assets listed in Schedule C of this Order.

"Schedule D Assets" means all of the assets listed in Schedule D of this Order.

"Schedule E Assets" means all of the assets listed in Schedule E of this Order.

"Schedule F Assets" means all of the assets listed in Schedule F of this Order.

Decision and Order

"Schedule G Assets" means all of the assets listed in Schedule G of this Order.

"Schedule H Assets" means all of the assets listed in Schedule H of this Order.

"Schedule I Assets" means all of the assets listed in Schedule I of this Order.

"Schedule J Assets" means all of the assets listed in Schedule J of this Order.

"Schedule CC Assets" means all of the assets listed in Schedule CC of this Order.

"Schedule DD Assets" means all of the assets listed in Schedule DD of this Order.

"Schedule EE Assets" means all of the assets listed in Schedule EE of this Order.

"Schedule FF Assets" means all of the assets listed in Schedule FF of this Order.

"Schedule GG Assets" means all of the assets listed in Schedule GG of this Order.

"Schedule HH Assets" means all of the assets listed in Schedule HH of this Order.

"Schedule II Assets" means all of the assets listed in Schedule II of this Order.

"Schedule JJ Assets" means all of the assets listed in Schedule JJ of this Order.

Decision and Order

"Assets To Be Divested" means the Schedule A Assets, the Schedule B Assets, the Schedule C Assets, the Schedule D Assets, the Schedule E Assets, the Schedule F Assets, the Schedule G Assets, the Schedule H Assets, the Schedule I Assets, and the Schedule J Assets.

"Substitute Assets To Be Divested" means the Schedule CC Assets, the Schedule DD Assets, the Schedule EE Assets, the Schedule FF Assets, the Schedule GG Assets, the Schedule HH Assets, the Schedule II Assets, and the Schedule JJ Assets.

"Western Gas" means Western Gas Resources - Oklahoma, Inc. and Western Gas Resources, Inc.

"Western Agreement" means the Partnership Interest Purchase Agreement between Western Gas and Panhandle Gathering Company, a wholly-owned indirect subsidiary of Duke, executed on February 24, 2000, for the divestiture by Duke to Western Gas of the Schedule A Assets.

"Mitchell" means Mitchell Gas Services L.P. and Mitchell Energy & Development Corporation.

"Mitchell Agreement" means the Exchange Agreement between Mitchell and Duke executed on March 10, 2000, which provides, in part, for the divestiture by Duke to Mitchell of the Schedule B Assets.

"Gas Gathering" means pipeline transportation, for oneself or other persons, of natural gas over any part or all of the distance between a well and a gas transmission pipeline or gas processing plant.

"Processing" means the separation of natural gas liquids, including propane, ethane, butanes, and pentanes-plus, from methane.

Decision and Order

II.

IT IS FURTHER ORDERED that:

Respondents shall divest, absolutely and in good faith, the Schedule A Assets to Western Gas, in accordance with the Western Agreement (which agreement shall not be construed to vary or contradict the terms of this Order), no later than twenty (20) days after the Duke-Phillips Transaction Date or twenty (20) days after the Public Record Date, whichever comes first. Failure by Respondents to comply with the Western Agreement shall also constitute a violation of this Order.

Respondents shall divest, absolutely and in good faith, the Schedule B Assets to Mitchell, in accordance with the Mitchell Agreement (which agreement shall not be construed to vary or contradict the terms of this Order), no later than twenty (20) days after the Duke-Phillips Transaction Date or twenty (20) days after the Public Record Date, whichever comes first. Failure by Respondents to comply with those provisions in the Mitchell Agreement relating to the divestiture of the Schedule B Assets shall also constitute a violation of this Order.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule C Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule D Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Decision and Order

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule E Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule F Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule G Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule H Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule I Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date. Provided that, if for any reason Respondents do not fully own and control any Schedule I Assets at any time within thirty (30) days after the Public Record Date and before the Schedule I Assets are to be divested pursuant to this Paragraph, then Respondents shall, for purposes of complying with the requirements of this Paragraph, substitute the Schedule II Assets for the Schedule I Assets.

Respondents shall divest absolutely, in good faith, and at no minimum price, the Schedule J Assets to a single acquirer no later than one hundred twenty (120) days after the Public Record Date.

Respondents shall divest the Assets To Be Divested or the Substitute Assets To Be Divested pursuant to Paragraphs

Decision and Order

II.C. II.D., II.E., II.F., II.G., II.H., II.I., and II.J., only to acquirers that receive the prior approval of the Commission and only in a manner that receives the prior approval of the Commission.

At the time Respondents apply to the Commission for approval of the divestiture of the Schedule E Assets, the Schedule F Assets, the Schedule G Assets, the Schedule H Assets, and the Schedule I Assets pursuant to Paragraphs II.D., II.E., II.F., II.G., II.H., and II.I., Respondents shall certify to the Commission that all interconnecting pipe specified in such schedule has been installed. If Respondents fail to install all interconnecting pipe specified in a schedule prior to one hundred twenty (120) days after the Public Record Date, then with the approval of the Commission the trustee may substitute for the assets in such schedule the corresponding Substitute Assets To Be Divested pursuant to Paragraph III.A.

The purpose of Paragraphs II.A., II.B., II.C. II.D., II.E., II.F., II.G., II.H., II.I., II.J., II.K., and II.L. is to ensure the continuation of the Assets To Be Divested or the Substitute Assets To Be Divested as, or as part of, ongoing viable enterprises engaged in the natural gas gathering and processing business and to remedy the lessening of competition resulting from the merger and acquisitions alleged in the Commission's complaint.

III.

IT IS FURTHER ORDERED that:

If Respondents have not divested, absolutely and in good faith and with the Commission's prior approval, the Assets To Be Divested or the Substitute Assets To Be Divested within the

Decision and Order

time and in the manner required by Paragraph II of this Order, the Commission may appoint a trustee to divest those assets; provided, however, that the trustee may, subject to the approval of the Commission, substitute the following assets for the assets described in the applicable paragraph or paragraphs: (1) in connection with Paragraph II.C., the Schedule CC Assets, (2) in connection with Paragraph II.D., the Schedule DD Assets, (3) in connection with Paragraph II.E., the Schedule EE Assets, (4) in connection with Paragraph II.F., the Schedule FF Assets, (5) in connection with Paragraph II.G., the Schedule GG Assets, (6) in connection with Paragraph II.H., the Schedule HH Assets, (7) in connection with Paragraph II.I., the Schedule II Assets, and (8) in connection with Paragraph II.J., the Schedule JJ Assets.

In the event that the Commission or the Attorney General brings an action pursuant to Section 5(l) of the Federal Trade Commission Act, 15 U.S.C. § 45(l), or any other statute enforced by the Commission, Respondents shall consent to the appointment of a trustee in such action. Neither the appointment of a trustee nor a decision not to appoint a trustee under this Paragraph shall preclude the Commission or the Attorney General from seeking civil penalties or any other relief available to it, including a court-appointed trustee, pursuant to Section 5(l) of the Federal Trade Commission Act, or any other statute enforced by the Commission, for any failure by Respondents to comply with this Order.

Decision and Order

Within sixty (60) days after Respondents have been notified by the Commission that it has approved pursuant to Paragraph III.A. the divestiture by the trustee of any Substitute Assets To Be Divested, Respondents shall install any and all interconnecting pipe specified in the schedule or schedules for such Substitute Assets To Be Divested.

If a trustee is appointed by the Commission or a court pursuant to Paragraph III.A. of this Order, Respondents shall consent to the following terms and conditions regarding the trustee's powers, duties, authority, and responsibilities:

The Commission shall select the trustee, subject to the consent of Respondents, which consent shall not be unreasonably withheld. The trustee shall be a person with experience and expertise in acquisitions and divestitures. If Respondents have not opposed, in writing, including the reasons for opposing, the selection of any proposed trustee within ten (10) days after receipt of written notice by the staff of the Commission to Respondents of the identity of any proposed trustee, Respondents shall be deemed to have consented to the selection of the proposed trustee.

Subject to the prior approval of the Commission, the trustee shall have the exclusive power and authority to divest the Assets To Be Divested or the corresponding Substitute Assets To Be Divested.

Within ten (10) days after appointment of the trustee, Respondents shall execute a trust agreement that, subject to the prior approval of the Commission and, in the case of a court-appointed trustee, of the court, transfers to the trustee all rights and powers necessary to permit the trustee to effect each divestiture required by this Order.

Decision and Order

The trustee shall have twelve (12) months from the date the Commission or court approves the trust agreement described in Paragraph III.C.3. to accomplish the divestitures, which shall be subject to the prior approval of the Commission, and in a manner, and pursuant to an agreement, that receive the prior approval of the Commission. If, however, at the end of the twelve-month period, the trustee has submitted a plan of divestiture or believes that divestiture can be achieved within a reasonable time, the divestiture period may be extended by the Commission, or, in the case of a court-appointed trustee, by the court; provided, however, the Commission may extend the period for no more than two (2) additional periods.

The trustee shall have full and complete access to the personnel, books, records, and facilities related to the Assets To Be Divested, to the Substitute Assets To Be Divested, or to any other relevant information, as the trustee may request. Respondents shall develop such financial or other information as such trustee may reasonably request and shall cooperate with the trustee. Respondents shall take no action to interfere with or impede the trustee's accomplishment of the divestitures. Any delays in divestiture caused by Respondents shall extend the time for divestiture under this Paragraph in an amount equal to the delay, as determined by the Commission or, for a court-appointed trustee, by the court.

The trustee shall use his or her best efforts to negotiate the most favorable price and terms available in each contract that is submitted to the Commission, subject to Respondents' absolute and unconditional obligation to divest expeditiously at no minimum price. The divestitures shall be made only in a manner that receives the prior approval of the Commission, and only to an acquirer or acquirers that receives the prior approval of the Commission, as set out in Paragraph II of this Order; provided, however, if the trustee receives bona fide offers for an asset to be divested from more than one acquiring entity, and if the Commission determines to approve more than one such acquiring entity, the trustee shall

Decision and Order

divest such asset to the acquiring entity or entities selected unanimously by Respondents from among those approved by the Commission; provided further, however, that Respondents shall unanimously select such entity within five (5) days of receiving notification of the Commission's approval.

The trustee shall serve, without bond or other security, at the cost and expense of Duke and DEFS, on such reasonable and customary terms and conditions as the Commission or a court may set. The trustee shall have the authority to employ, at the cost and expense of Duke and DEFS, such consultants, accountants, attorneys, investment bankers, business brokers, appraisers, and other representatives and assistants as are necessary to carry out the trustee's duties and responsibilities.

The trustee shall account for all monies derived from the divestitures and all expenses incurred. After approval by the Commission and, in the case of a court-appointed trustee, by the court, of the account of the trustee, including fees for his or her services, all remaining monies shall be paid at the direction of Duke and DEFS, and the trustee's power shall be terminated. The trustee's compensation shall be based at least in significant part on a commission arrangement contingent on the trustee's divesting the Assets To Be Divested or the corresponding Substitute Assets To Be Divested.

Duke and DEFS shall indemnify the trustee and hold the trustee harmless against any losses, claims, damages, liabilities, or expenses arising out of, or in connection with, the performance of the trustee's duties, including all reasonable fees of counsel and other expenses incurred in connection with the preparation for or defense of any claim, whether or not resulting in any liability, except to the extent that such liabilities, losses, damages, claims, or expenses result from

Decision and Order

misfeasance, gross negligence, willful or wanton acts, or bad faith by the trustee.

Duke and DEFS shall each be jointly and severally liable for all financial obligations accruing from Paragraphs III.C.7. and III.C.8.

If the trustee ceases to act or fails to act diligently, a substitute trustee shall be appointed in the same manner as provided in Paragraph III.A. of this Order.

The Commission or, in the case of a court-appointed trustee, the court, may on its own initiative or at the request of the trustee issue such additional orders or directions as may be necessary or appropriate to accomplish each divestiture required by this Order.

In the event that the trustee determines that he or she is unable to divest the Assets To Be Divested or the Substitute Assets To Be Divested in a manner consistent with the Commission's purpose as described in Paragraph II.M., the trustee may divest additional ancillary assets of Respondents and effect such arrangements as are necessary to satisfy the requirements of this Order.

The trustee shall have no obligation or authority to operate or maintain the Assets To Be Divested or the Substitute Assets To Be Divested.

The trustee shall report in writing to Respondents and the Commission every sixty (60) days concerning the trustee's efforts to accomplish each divestiture required by this Order.

IV.

IT IS FURTHER ORDERED that, for a period of ten (10) years from the date this Order becomes final, Respondents shall not,

Decision and Order

without prior notification to the Commission, directly or indirectly:

Acquire any of the Assets To Be Divested or the Substitute Assets To Be Divested after their divestiture pursuant to this Order;

Acquire any stock, share capital, equity, or other interest in any person engaged in, or in any assets used in, gas gathering within the Relevant Geographic Areas at any time within the two years preceding such acquisition; or

Enter into any agreements or other arrangements with any person, within any 18 month period, that would confer direct or indirect ownership or control of more than five (5) miles of pipeline previously used for gas gathering and suitable for use for gas gathering within the Relevant Geographic Areas.

V.

IT IS FURTHER ORDERED that the prior notifications required by Paragraph IV of this Order shall be given on the Notification and Report Form set forth in the Appendix to Part 803 of Title 16 of the Code of Federal Regulations as amended (hereinafter referred to as "the Notification"), and shall be prepared and transmitted in accordance with the required Part 803, except that no filing fee will be required for any such notification, notification shall be filed with the Secretary of the Commission, notification need not be made to the United States Department of Justice, and notification is required only of Respondents. In lieu of furnishing (1) documents filed with the Securities and Exchange Commission, (2) annual reports, (3) annual audit reports, (4) regularly prepared balance sheets, or (5) Standard Industrial Code (SIC) information in response to certain items in the

Decision and Order

Appendix to Part 803 of Title 16 of the Code of Federal Regulations, Respondents shall provide a map showing the location of the pipeline whose acquisition is proposed and other pipelines used for gas gathering in the Relevant Geographic Area and a statement showing, for the most recent 12 month period for which volume information is available, the quantity of gas that flowed through the pipeline whose acquisition is proposed. Respondents shall provide the Notification to the Commission at least thirty days prior to consummating any such transaction (hereinafter referred to as the "first waiting period"). If, within the first waiting period, representatives of the Commission make a written request for additional information (within the meaning of 16 C.F.R. § 803.20), Respondents shall not consummate the transaction until twenty days after substantially complying with such request for additional information. Early termination of the waiting periods in this Paragraph may be requested and, where appropriate, granted by letter from the Bureau of Competition. Provided, however, that prior notification shall not be required by Paragraph IV of this Order for a transaction for which notification is required to be made, and has been made, pursuant to Section 7A of the Clayton Act, 15 U.S.C. 18a, and that nothing in this Order shall be construed to relieve Respondents of their obligation to comply with any notification requirement of that statute.

VI.

IT IS FURTHER ORDERED that:

Within sixty (60) days after the date this Order becomes final and every sixty (60) days thereafter until having fully complied with its obligations under Paragraphs II or III of this Order, each Respondent shall each submit to the Commission a verified written report setting forth in detail the manner and form in which it intends to comply, is complying, and has complied with Paragraphs II and III of this Order and with the Order to Maintain Assets.

Decision and Order

Respondents shall include in such compliance reports, among other things that are required from time to time, a full description of the efforts being made to comply with Paragraphs II and III of the Order, including a description of all substantive contacts or negotiations for the divestiture and the identity of all parties contacted. Respondents shall include in their compliance reports copies of all written communications to and from such parties, all internal memoranda, and all reports and recommendations concerning divestiture.

One (1) year from the date this Order becomes final, annually for the next nine (9) years on the anniversary of the date this Order is entered, and at such other times as the Commission may require, each Respondent shall file a verified written report with the Commission setting forth in detail the manner and form in which it has complied and is complying with this Order.

Decision and Order

VII.

IT IS FURTHER ORDERED that each Respondent shall notify the Commission at least thirty (30) days prior to any proposed change in the Respondent, such as dissolution, assignment, sale resulting in the emergence of a successor corporation, or the creation or dissolution of subsidiaries or any other change that may affect compliance obligations arising out of this Order.

VIII.

IT IS FURTHER ORDERED that, for the purpose of determining or securing compliance with this Order, upon written request, Respondents shall permit any duly authorized representative of the Commission:

Access, during office hours and in the presence of counsel, to all facilities and access to inspect and copy all books, ledgers, accounts, correspondence, memoranda and other records and documents in the possession or under the control of Respondents relating to any matters contained in this Order; and

Upon five (5) days' notice to Respondents and without restraint or interference from it, to interview officers, directors, employees, agents or independent contractors of Respondents, who may have counsel present, relating to any matters contained in this Order.

IX.

IT IS FURTHER ORDERED that this Order will terminate on May 5, 2010.

Schedules

By the Commission, Commissioner Leary recused.

Schedule A**Westana Area (Oklahoma)**

Duke's interest in the Westana Gathering Company, which has been divested pursuant to the Western Agreement.

Schedule B**Austin Chalk Area (Texas)**

All interests held by Duke or DEFS prior to the Duke-Phillips Transaction Date in assets

1. located in Brazos, Burleson, Grimes, Lee, or Washington Counties in Texas, and

2. used in natural gas gathering, treating, or processing,

except those specifically excluded by this schedule. The following assets are excluded from this schedule: (a) the North Fayette Treater in Fayette County, Texas, and the gas gathering assets connecting that treater to the seven gas wells closest to it, (b) the Bryan Plant in Brazos County, Texas, and (c) the A & M Plant in Burleson County, Texas.

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule C

\$SCHEDULE C

TEXAS/CIMARRON COUNTIES, OK AREA

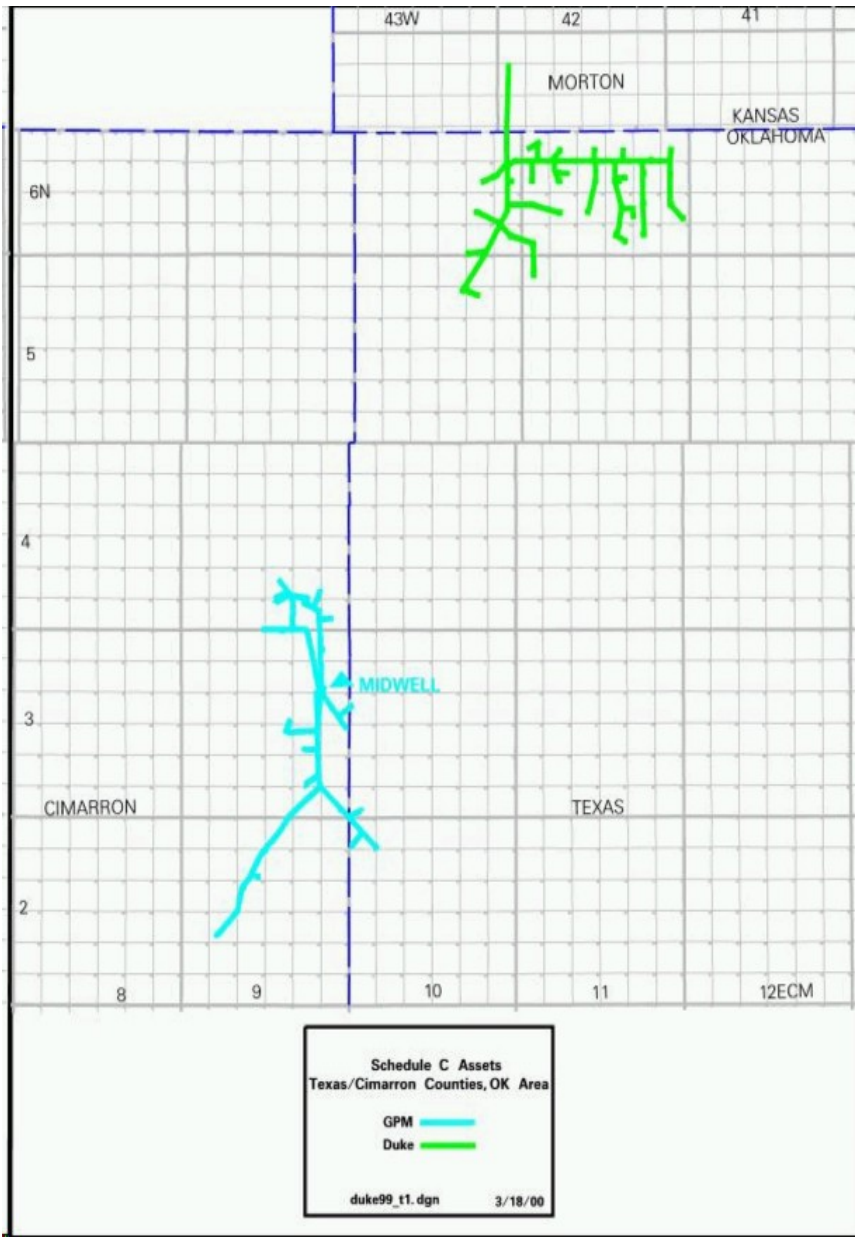
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
DEFS									
1		1302 0012 0004 04			5N	10ECM	TEXAS, OK	1080	4
2		1302 0012 0006 04			6N	10ECM	TEXAS, OK	2783	4
3		1402 0012 0002 04			6N	10ECM	TEXAS, OK	484	4
4		1402 0012 0006 04			5N	10ECM	TEXAS, OK	2879	4
5		1402 0012 0022 04			6N	10ECM	TEXAS, OK	709	4
6		1402 0012 0023 04			6N	10ECM	TEXAS, OK	219	4
7		1402 0012 0062 04			6N	10ECM	TEXAS, OK	2981	4
8		1402 0012 0038 04			6N	11ECM	TEXAS, OK	5673	4
9		1602 0012 0001 06			6N	11ECM	TEXAS, OK	8993	6
10		1302 0012 0008 04			6N	11ECM	TEXAS, OK	2288	4
11		1402 0012 0003 04			6N	11ECM	TEXAS, OK	3481	4
12		1402 0012 0007 04			6N	11ECM	TEXAS, OK	3153	4
13		1402 0012 0008 04			6N	11ECM	TEXAS, OK	3768	4
14		1402 0012 0010 04			6N	11ECM	TEXAS, OK	5633	4
15		1402 0012 0011 04			6N	11ECM	TEXAS, OK	2051	4
16		1402 0012 0012 04			6N	11ECM	TEXAS, OK	1927	4
17		1402 0012 0014 04			6N	11ECM	TEXAS, OK	2028	4
18		1402 0012 0015 04			6N	11ECM	TEXAS, OK	3526	4
19		1402 0012 0016 04			6N	11ECM	TEXAS, OK	212	4
20		1402 0012 0019 04			6N	11ECM	TEXAS, OK	236	4
21		1402 0012 0020 04			6N	11ECM	TEXAS, OK	7939	4
22		1402 0012 0021 04			6N	11ECM	TEXAS, OK	10555	4
23		1402 0012 0024 04			6N	11ECM	TEXAS, OK	5538	4
24		1402 0012 0027 04			6N	11ECM	TEXAS, OK	1776	4
25		1402 0012 0032 03			6N	11ECM	TEXAS, OK	5033	4
26		1402 0012 0033 04			6N	11ECM	TEXAS, OK	5548	4
27		1402 0012 0035 04			6N	11ECM	TEXAS, OK	3328	4
28		1402 0012 0039 04			6N	11ECM	TEXAS, OK	3371	4
29		1402 0012 0051 04			6N	11ECM	TEXAS, OK	1948	4
30		1402 0012 0059 04			6N	11ECM	TEXAS, OK	2408	4
31		1402 0012 0060 04			6N	11ECM	TEXAS, OK	2144	4
32		1402 0012 0061 04			6N	11ECM	TEXAS, OK	3879	4
33		1602 0012 0002 06			6N	11ECM	TEXAS, OK	21910	6
34		1602 0012 0003 06			6N	11ECM	TEXAS, OK	2110	6
35		1602 0013 0002 08			6N, 5N	11ECM	TEXAS, OK	28436	8
36		1603 0129 0037 08			35S	42W	MORTON, KS	10000	8
36A		1402 0012 0028 04			6N	11ECM	TEXAS, OK	4000	4
36B		1402 0012 0031 04			5N, 6N	11ECM	TEXAS, OK	5000	4

Schedules

Total Pipe Length (DEF8)						179027
GPM						
37	RR-2-2-6 EXT	2N	9ECM	CIMARRON, OK	6847	4.5
38	RR-2-2-6-2	2N	9ECM	CIMARRON, OK	10179	3.5
39	RR-2-2-6-2-1	2N	9ECM	CIMARRON, OK	37	3.5
40	RR-2-2-6-3	2N	9ECM	CIMARRON, OK	1365	3.5
41	RR-2-2 EXT	2N	10ECM	CIMARRON, OK	20184	6.625
42	RR-2-2-12	2N	10ECM	TEXAS, OK	2778	3.5
43	RR-2-1	3N	9ECM	CIMARRON, OK	13881	6.625
44	RR-2-1-1	3N	9ECM	CIMARRON, OK	1792	4.5
45	RR-2-1-4	3N	9ECM	CIMARRON, OK	2197	6.625
46	RR-2-2	3N	9ECM	CIMARRON, OK	14280	6.625
47	RR-2-2-1	3N	9ECM	CIMARRON, OK	3374	4.5
48	RR-2-2-10	3N	9ECM	CIMARRON, OK	5907	4.5
49	RR-2-2-10-1	3N	9ECM	CIMARRON, OK	1779	4.5
50	RR-2-2-13	3N	9ECM	CIMARRON, OK	176	3.5
51	RR-2-2-2	3N	9ECM	CIMARRON, OK	2499	3.5
52	RR-2-2-6	3N	9ECM	CIMARRON, OK	15785	6.625
53	RR-2-3	3N	9ECM	CIMARRON, OK	7467	4.5
54	RR-2-3-1	3N	9ECM	CIMARRON, OK	538	4.5
55	RR-2-3-2	3N	9ECM	CIMARRON, OK	3040	2.375
56	RR-2-5	3N	9ECM	CIMARRON, OK	7336	6.625
57	RR-2-5-1	3N	9ECM	CIMARRON, OK	19017	6.625
58	RR-2-2-8	3N	10ECM	TEXAS, OK	2775	3.5
59	RR-2-1-3	4N	9ECM	CIMARRON, OK	3175	4.5
60	RR-2-1-3-1	4N	9ECM	CIMARRON, OK	3168	4.5
61	RR-2-1-3-2	4N	9ECM	CIMARRON, OK	4782	4.5
62	RR-2-1-3-2-1	4N	9ECM	CIMARRON, OK	2687	3.5
63	RR-2-1-3-2-1-1	4N	9ECM	CIMARRON, OK	1085	4.5
64	RR-2-1-3-2-1-1-1	4N	9ECM	CIMARRON, OK	1180	4.5
65	RR-2-1-3-2-1-1-1-1	4N	9ECM	CIMARRON, OK	20	2.375
66	RR-2-1-5	4N	9ECM	CIMARRON, OK	7251	4.5
67	RR-2-5-1-1	4N	9ECM	CIMARRON, OK	9175	6.625
68	RR-2-5-1-2	4N	9ECM	CIMARRON, OK	187	4.5
Total Pipe Length (GPM)						175943

Compression: Divesting Midwell Compressor Station, located in section 12, Township 3N, Range 9ECM Cimarron. The Compressor unit has a 3 stage Joy WB14 compressor and a 520 Horsepower Superlour 8G825 driver, compressor throughout capacity is 2000 mcf/d with a 5 psig suction and 500 psig discharge. The station has inlet gas separation equipment, water and slop oil storage and purchased p

Schedules

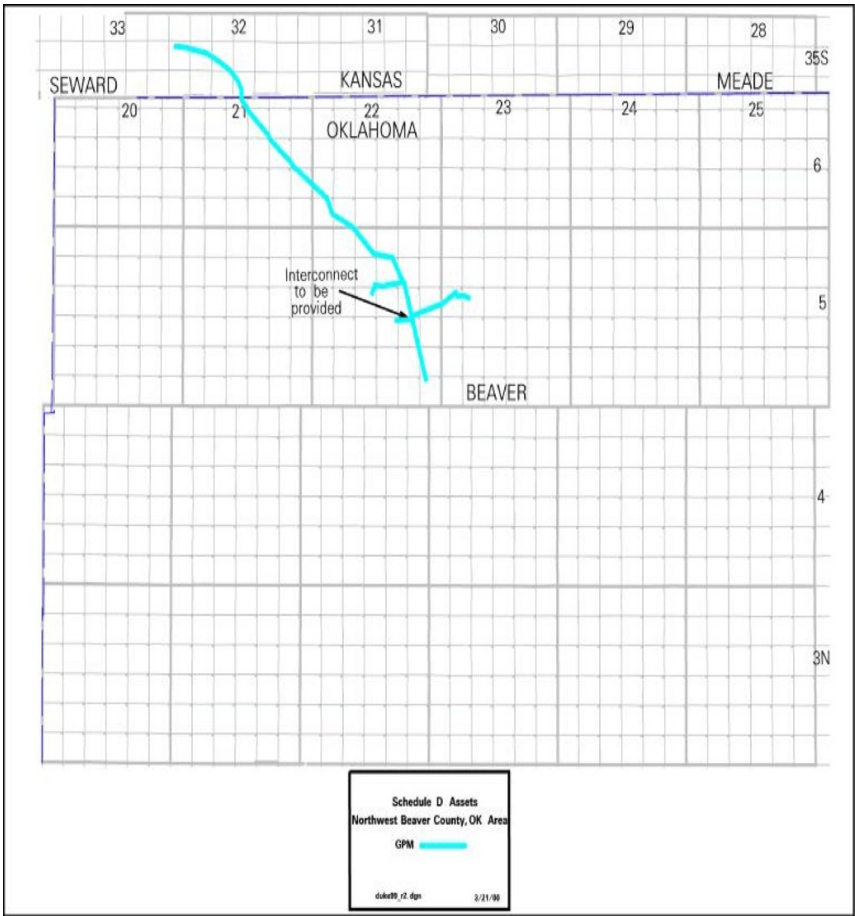


Schedules

Schedule D

SCHEDULE D									
NORTHWEST BEAVER COUNTY, OK AREA									
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
GPM									
1		OG20801		23	5N	22ECM	BEAVER, OK	70.97	4.5
2		OG40301		14	5N	22ECM	BEAVER, OK	116.52	6.625
3		OG39801		11	5N	22ECM	BEAVER, OK	537.18	6.625
4		OG20801J		23	5N	22ECM	BEAVER, OK	34.61	4.5
5		OG20801D		11	5N	22ECM	BEAVER, OK	68.72	4.5
6		OG39801A		4	5N	22ECM	BEAVER, OK	8.40	4.5
7		OG20801A2A		18	5N	23ECM	BEAVER, OK	27.47	4.5
8		KG68601B		16	3S5	32W	SEWARD, KS	6.59	3.5
9		KG68601		15	3S5	32W	SEWARD, KS	6.41	6.625
10		KG68601A		15	3S5	32W	SEWARD, KS	180.94	6.625
Total Pipe Length								1055.81	
Interconnects: All interconnects will be done to DEFS's usual specification All layovers will be completed with steel pipe to DEFS's usual specification:									
Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments			
GPM/GPM	23	6	22	layover	0.02	Tie 4" GPM steel to 6" GPM steel			

Schedules



Schedules

Schedule E

SCHEDULE E

MEADE/CLARK COUNTIES, KS AREA

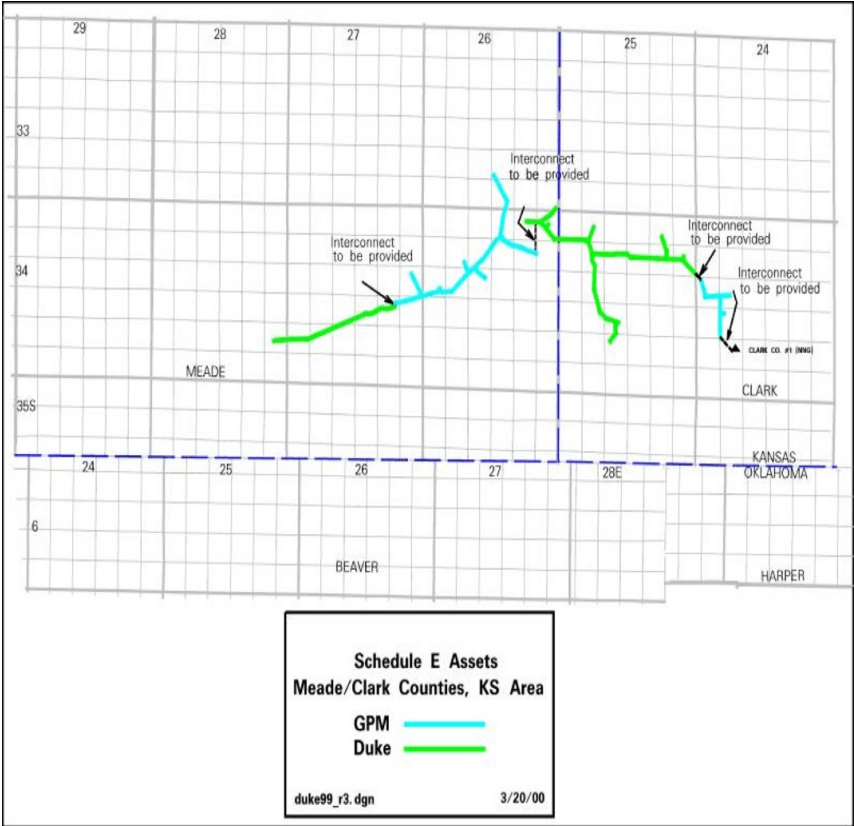
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
DEFS									
1				6	34S	25W	CLARK, KS	27000	4
2				5	34S	25W	CLARK, KS	3000	2
3				8	34S	25W	CLARK, KS	28500	4
4				2	34S	26W	MEADE, KS	13500	4
5				25	34S	28W	MEADE, KS	25500	2
Total Pipe Length (DEFS)								97500	
GPM									
6		KG12701		11	34S	26W	MEADE, KS	9013	6.625
7		KG12801		20	34S	24W	CLARK, KS	7323	6.625
8		KG12801C		17	34S	24W	CLARK, KS	2126	4.5
9		KG12801A		18	34S	24W	CLARK, KS	3461	4.5
10		KG12801A1		18	34S	24W	CLARK, KS	3062	4.5
11		KG12801D		20	34S	24W	CLARK, KS	923	4.5
12		KG12801A1 M/R		18	34S	24W	CLARK, KS	13	2.5
13		KG12701E		3	34S	26W	MEADE, KS	6642	4.5
14		KG12701E1		34	33S	26W	MEADE, KS	5487	4.5
15		KG51401		3	34S	26W	MEADE, KS	28397	6.625
16		KG51401B		18	34S	26W	MEADE, KS	512	4.5
17		KG51401F		17	34S	26W	MEADE, KS	2140	4.5
18		KG51401G		16	34S	26W	MEADE, KS	3143	4.5
19		KG51401H		13	34S	27W	MEADE, KS	4656	4.5
Total Pipe Length (GPM)								76898	

Interconnects: All interconnects will be done to DEFS's usual specifications.

All layovers will be completed with steel pipe to DEFS's usual specifications.

Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments
DEFS/GPM	23	34	27	layover	0.1	Tie GPM 4" steel to DEFS 2" steel
DEFS/GPM	11	34	26	layover	1.33	Tie DEFS 4" steel to GPM 6" steel
DEFS/GPM	18	34	24	layover	0.66	Tie DEFS 4" steel to GPM 4" steel
GPM/WNG	20-20	34	24	layover	1	Lay 4" steel pipe to, and interconnection with Northern's Clark Co. No. 1 compression station.

Schedules



Schedules

Schedule F

SCHEDULE F

ELLIS/WOODWARD COUNTIES, OK AREA							
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY
							PIPE LENGTH (ft)
							PIPE DESCR
							(diam. in inches)
DEF8							
1		C14-02-060-39-4"		21N	21W	WOODWARD	1065 4.5
2		16-02-060-3-6"		21N	22W	WOODWARD	11418 6.6
3		16-02-060-6-4"		21N	22W	WOODWARD	5155 4.5
4		16-02-060-7-4"		21N	22W	WOODWARD	3762 4.5
5		14-02-060-21-4"		21N	22W	WOODWARD	4731 4.5
6		14-02-060-18-3"		21N	22W	WOODWARD	36 3.5
7		19-02-060-19-3"		21N	22W	WOODWARD	30 3.5
8		14-02-060-26-4"		21N	22W	WOODWARD	2442 4.5
9		14-02-060-35-4"		21N	22W	WOODWARD	2380 4.5
10		14-02-060-15-4"		21N	22W	WOODWARD	30 4.5
11		C14-02-060-40-4"		21N	22W	WOODWARD	3796 4.5
12		C14-02-060-41-4"		21N	22W	WOODWARD	2202 4.5
13		C14-02-060-38-4"		21N	22W	WOODWARD	1759 4.5
14		16-02-060-5-4"		21N	22W	WOODWARD	4711 4.5
15		16-02-060-5-4" EXT.		21N	22W	WOODWARD	2485 4.5
16		14-02-060-17-3"		21N	22W	WOODWARD	33 3.5
17		19-02-060-20-3"		21N	22W	WOODWARD	25 3.5
18		C16-02-060-3-8"		21N,22N	21W,22W	WOODWARD	46535 8.6

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

19	16-02-059-07-10"		21N,22N	23W	ELLI0	48935	10
19A	43-02-061-01-12"		19, 20, 21N	23W	ELLI0	60416	12.7
Total Pipe Length (DEF0)						141630	
GPM							
20	OG-28901-H2	2009282	NE15	19N	23W	ELLI0	4564 4.5
21	OG-28901-J1	2009284	NE18/NW07 19N 23W	19N	23W	ELLI0	4582 4.5
22	OG-28901-H1	2009281	NW14	19N	23W	ELLI0	4201 4.5
23	OG-28901-H	2009280	NW16	19N	23W	ELLI0	11034 6.625
24	OG-28901-J	2009283	NW16	19N	23W	ELLI0	7093 6.625
25	OG-28901-J2	2009285	NW17	19N	23W	ELLI0	564 4.5
26	OG-28901 EXT	2009242	SW21	19N	23W	ELLI0	14090 6.625
27	OG-29701-F1B	2009371	NE9/NE10	21N	22W	WOODWARD	3918 4.5
28	OG-29701-F12	2009358	NE/NE16	21N	22W	WOODWARD	5 4.5
29	OG-29701-F1A	2009370	NW8/NE18	21N	22W	WOODWARD	7724 4.5
30	OG-29701-F1	2009369	NW9/NE8	21N	22W	WOODWARD	9963 4.5
31	OG-29701-F2	2009372	SE21	21N	22W	WOODWARD	1874 4.5
32	OG-29701-L	2009379	SE4	21N	22W	WOODWARD	4 4.5
33	OG-29501-D1	2009345	NE3/NW2	21N	23W	ELLI0	2713 4.5
34	OG-29501-D2	2009346	NE4	21N	23W	ELLI0	1844 4.5
35	OG-28801-A1 EXT 3	2009332	NW26/OW23	21N	23W	ELLI0	3313 4.5
36	OG-28801-A1 EXT 2	2009331	NW27/NW26	21N	23W	ELLI0	5491 4.5
37	OG-28801-A2	2009329	SW28	21N	23W	ELLI0	93 4.5
38	OG-28801-A1 EXT	2009330	SW28/NW27	21N	23W	ELLI0	228 4.5

Schedules

39	OG-28801-A1 EXT	2009330	0W28/NW27	21N	23W	ELLIS	4835	4.5
40	OG-28801-A	2009328	0W29	21N	23W	ELLIS	5221	4.5
41	OG-28801-F	2009139	0W29	21N	23W	ELLIS	65	4.5
42	OG-29701-F	2009357	0W34	22N	22W	WOODWARD	20678	4.5
52	OG-28401-E1	2010324	NE/NW4	22N	23W	ELLIS	1884	4.5
53	OG-28401-J1A	2010331	NE18	22N	23W	ELLIS	2327	4.5
54	OG-28401	2010315	NE28	22N	23W	ELLIS	22877	12.75
55	OG-28401	2010315	NE28	22N	23W	ELLIS	6986	10.75
56	OG-28401	2010315	NE28	22N	23W	ELLIS	21185	8.625
57	OG-28401	2010315	NE28	22N	23W	ELLIS	3161	8.625
58	OG-28401	2010315	NE28	22N	23W	ELLIS	14800	6.625
59	OG-29501-F	2009347	NE31	22N	23W	ELLIS	1985	4.5
60	OG-28401-E	2010323	NW3	22N	23W	ELLIS	2425	4.5
61	OG-29501-B	2009341	NW32	22N	23W	ELLIS	2	4.5
62		8	21N	22N	WOODWARD/ELLIS	15903	4	
		36	22N	23W				
63	OG-28401-J1	2010329	0E5	22N	23W	ELLIS	4399	6.625
64	OG-28401-J1 EXT	2010330	0E8/NE18	22N	23W	ELLIS	6120	4.5
65	OG-28401-J	2010328	0W3	22N	23W	ELLIS	16623	6.625
66	OG-28401-J	2010328	0W3	22N	23W	ELLIS	4193	6.625
67	OG-29501-A	2009339	0W31	22N	23W	ELLIS	49	4.5
68	OG-29501-A1	2009340	0W31	22N	23W	ELLIS	4	4.5
69	OG-29501-C	2009342	0W32	22N	23W	ELLIS	2045	4.5
70	OG-28801-E	2009337	0W33	22N	23W	ELLIS	8	4.5
71	OG-29501-D	2009343	0W33	22N	23W	ELLIS	8809	6.625
72	OG-29501-E	2009344	0W33	22N	23W	ELLIS	1489	4.5
73	OG-29501	2009338	0W33/0W31	22N	23W	ELLIS	1618	6.625
74	OG-29501	2009338	0W33/0W31	22N	23W	ELLIS	3228	6.625
75	OG-29501	2009338	0W33/0W31	22N	23W	ELLIS	5586	4.5
76	OG-29501 EXT	2009453	0W31/0W36	22N	24W	ELLIS	6629	4.5
77	OG-29501 EXT	2009453	0W31/0W36	22N	24W	ELLIS	34	3.5
78	OG-28401-K1	2010338	NE15	23N	22W	WOODWARD	2713	4.5
79	OG-28401-K1A	2010339	0E10	23N	22W	WOODWARD	2639	4.5
80	OG-28501-A	2010346	0E30	23N	22W	WOODWARD	28	4.5
81	OG-28401-K1A1	2010340	0W11	23N	22W	WOODWARD	2594	4.5
82	OG-28401-K1A2	2010373	0W11	23N	22W	WOODWARD	6358	4.5
83	OG-49801-A1	2010374	0W12	23N	22W	WOODWARD	283	4.5
84	OG-28501-1	2010345	0W30	23N	22W	WOODWARD	4	4.5
85	OG-28501-B1	2010348	0W31	23N	22W	WOODWARD/ELLIS	11705	4.5
86	OG-28401-L	2010341	NE14	23N	23W	ELLIS	90	4.5
87	OG-28401-O	2010320	NE2	23N	23W	ELLIS	656	4.5
88	OG-28401-O1	2010321	NE2	23N	23W	ELLIS	4011	4.5
89	OG-28601-L	2010370	NE21	23N	23W	ELLIS	671	4.5
90	OG-28601-H1	2010367	NE32	23N	23W	ELLIS	2609	4.5
91	OG-28601-H1A	2010369	NE32	23N	23W	ELLIS	4198	4.5
92	OG-28501-B	2010347	NE36	23N	23W	WOODWARD/ELLIS	2482	4.5
93	OG-28501-B	2010347	NE36	23N	23W	WOODWARD/ELLIS	2192	4.5
94	OG-28401-D1A	2010322	NW1	23N	23W	ELLIS	4843	4.5
95	OG-28401-D1A	2010322	NW1	24N	22W	WOODWARD	2376	4.5
96	OG-28401-H1	2010327	NW10	23N	23W	ELLIS	1119	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

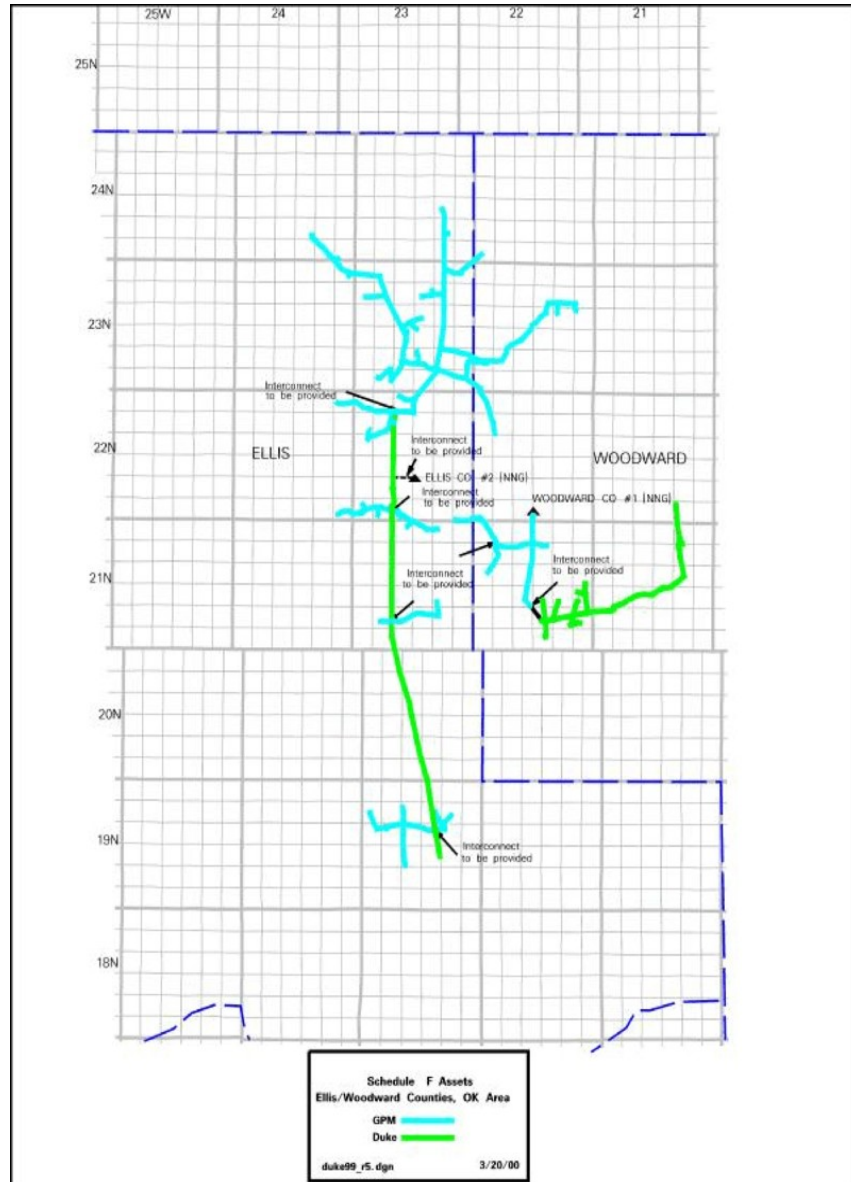
97	OG-28601-B	2010359	NW21	23N	23W	ELLIS	72	4.5
98	OG-28601-G	2010363	NW21	23N	23W	ELLIS	5812	4.5
99	OG-28401-K	2010337	NW26	23N	23W	WOODWARD/ELLIS	9151	6.625
100	OG-28401-K	2010337	NW26	23N	23W	WOODWARD/ELLIS	6939	6.625
101	OG-28401-K	2010337	NW26	23N	23W	WOODWARD/ELLIS	12573	6.625
102	OG-28401-K	2010337	NW26	23N	23W	WOODWARD/ELLIS	5725	6.625
103	OG-28601-G1	2010364	SE16	23N	23W	ELLIS	19	4.5
104	OG-28601-G2	2010365	SE16	23N	23W	ELLIS	2423	4.5
105	OG-28601 EXT	2010357	SE21	23N	23W	ELLIS	11983	6.625
106	OG-28601-C	2010360	SE8	23N	23W	ELLIS	27	4.5
107	OG-28601-D	2010361	SE8	23N	23W	ELLIS	5357	4.5
108	OG-28601-J	2010368	SE8	23N	23W	ELLIS	5136	4.5
109	OG-28401-H	2010326	SW11	23N	23W	ELLIS	5798	4.5
110	OG-28501	2010344	SW26	23N	23W	WOODWARD/ELLIS	17272	4.5
111	OG-28601	2010349	SW26	23N	23W	ELLIS	14676	6.625
112	OG-28601-F	2010362	SW27	23N	23W	ELLIS	3014	4.5
113	OG-28601-A	2010358	SW28	23N	23W	ELLIS	319	4.5
114	OG-28601-H	2010366	SW28	23N	23W	ELLIS	5704	4.5
115	OG-55301	2010371	SW5	23N	23W	ELLIS	1401	4.5
116	OG-55301	2010371	SW5	23N	23W	ELLIS	9662	4.5
117	OG-27801-B3	2010278	NW1	23N	24W	ELLIS	997	4.5
118	OG-55301-A	2010372	SW1	23N	24W	ELLIS	950	4.5
119	OG-28401-G	2010325	SW23	24N	23W	ELLIS	26	4.5
120	OG-28401-A	2010319	SW26	24N	23W	ELLIS	1020	4.5
121	OG-27801-H	2010288	NE34	24N	24W	ELLIS	1410	4.5
122	OG-27801-B	2010276	NW35	24N	24W	ELLIS	2706	4.5
123	OG-27801-B EXT	2010277	NW35	24N	24W	ELLIS	6717	4.5
124	OG-27801-H1	2010289	SE27	24N	24W	ELLIS	4	4.5
125	OG-27801-B4	2010279	SE35	24N	24W	ELLIS	314	4.5
Total Pipe Length (GPM)							468928	

Interconnects: All interconnects will be done to DEFS's usual specifications.

All layovers will be completed with steel pipe to DEFS's usual specifications.

Area	Pipes Involved	Section	Township	Range	Type	Distance (mi)	Comments
Ellis	DEFS/GPM	4	22	23	crossover		Tie 6" line, steel-steel
Ellis	DEFS/Northern	28	22	23	lay over	0.95	Lay steel 6.58" line to, and interconnection with, Northern's Ellis County No. 2 compression station, tie steel-steel
Ellis	DEFS/GPM	33	22	23	crossover		Tie 6" line, steel-steel
Ellis	DEFS/GPM	29	21	23	crossover		Tie 4" line, steel-steel
Ellis	DEFS/GPM	15	19	23	crossover		Tie 4" line, steel-steel
Woodward	GPM/GPM	8	21	22	crossover		Tie 4" line, steel-steel
Woodward	DEFS/GPM	21-27	21	22	lay over	0.75	Lay 4.12" O.D. steel pipe
Woodward	GPM/Northern	34	22	22	existing		Connection exists to Northern's Woodward No. 1 compressor station.

Schedules



FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule G

SCHEDULE G

DEWEY/ROGER MILLS COUNTIES, OK AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
DEFS									
1		16-02-051-1-10"			17N	18W, 19W	DEWEY	32450	10.6
2		14-02-051-4-4"			17N	19W	DEWEY	3080	4.5
3		14-02-051-5-4"			17N	19W	DEWEY	2950	4.5
4		14-02-051-6-4"			17N	19W	DEWEY	1802	4.5
5		14-02-051-16-4"			17N	19W	DEWEY	3872	4.5
6		14-02-051-22-4"			17N	19W	DEWEY	3023	4.5
7		14-02-051-12-4" (retired)			17N	19W	DEWEY	1634	4.5
8		14-02-051-17-4" (retired)			17N	19W	DEWEY	4719	4.5
9		W. FARMER 3" (scaled)			17N	19W	DEWEY	2500	3.5
10		W. FARMER 3" (scaled)			17N	19W	DEWEY	5100	3.5
11		W. FARMER 3" (scaled)			17N	19W	DEWEY	4300	3.5
12		16-02-051-9-6"			17N	19W, 20W	DEWEY	11028	8.6
13		14-02-051-36-4"			17N	20W	DEWEY	86	4.5
14		14-02-051-42-4"			17N	20W	DEWEY	23733	4.5
15		C14-02-051-70-4"			17N	20W	DEWEY	2880	4.5
16		16-02-051-3-6"			17N, 18N	19W	DEWEY	9957	6.6
17		W. FARMER 4" (scaled)			17N, 18N	19W	DEWEY	4700	4.5
18		W. FARMER 4" (scaled)			17N, 18N	19W	DEWEY	4200	4.5
19		16-02-051-18-4"			17N, 18N	19W, 20W	DEWEY	11912	4.5
20		14-02-051-56-4"			18N	19W	DEWEY	5570	4.5
21		14-02-051-49-4"			18N	19W	DEWEY	4525	4.5
22		14-02-051-7-4"			18N	19W	DEWEY	1069	4.5
23		14-02-051-8-4"			18N	19W	DEWEY	2699	4.5
24		14-02-051-13-4" (retired)			18N	19W	DEWEY	1942	4.5
25		C16-02-051-74-6"			18N	19W	DEWEY	1894	6.6
26		W. FARMER 3" (scaled)			18N	19W	DEWEY	6600	3.5
27		W. FARMER 2" (scaled)			18N	19W	DEWEY	3000	2.4
28		W. FARMER 3" (scaled)			18N	19W	DEWEY	3000	3.5
29		W. FARMER 6" (scaled)			18N	19W	DEWEY	8500	6.6
30		14-02-051-58-6"			18N	19W, 20W	DEWEY	11973	6.6
31		19-02-051-62-3"			18N	20W	DEWEY	31	3.5
Total Pipe Length (DE)								184728	
GPM									
101	CM-3 EXT	2001459	17	17N	21W/22W	DEWEY/ROGER MILLS		16697	4.5
102	CM-3 EXT	2001459	30	17N	22W	DEWEY/ROGER MILLS		33273	4.5
103	CM-3 EXT	2001459	NE16	17N	20W	DEWEY/ROGER MILLS		12	4.5
104	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS		2077	3.5
105	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS		2185	3.5
106	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS		6	4.5
107	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS		8	2.37

Schedules

108	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	547	3.5
109	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	3	4.5
110	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	5	2.37
111	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	342	4.5
112	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	9	4.5
113	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	35	2.37
114	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	1699	3.5
115	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	12	4.5
116	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	10	2.37
117	CM-3-2-6	2001492	9&10	16N	22W	ROGER MILLS	3747	3.5
118	CM-3-2-6	2001492	9&10	16N	22W	ROGER MILLS	8	4.5
119	CM-3-2	2001478	8E 25'	17N	22W	ROGER MILLS	111	8.62
120	CM-3-2	2001478	16'	16N	22W	ROGER MILLS	4	10.75
121	CM-3-2	2001478	16'	16N	22W	ROGER MILLS	18315	8.62
122	CM-3-2	2001478	16'	16N	22W	ROGER MILLS	2762	8.62
123	CM-3-2	2001478	16'	16N	22W	ROGER MILLS	6678	6.62
124	CM-3-2	2001478	16'	16N	22W	ROGER MILLS	8	4.5
125	CM-3-2	2001478	NW 16'	16N	22W	ROGER MILLS	19	2.37
126	CM-3-2-4	2001487	16	16N	22W	ROGER MILLS	629	3.5
127	CM-3-2-4	2001487	16	16N	22W	ROGER MILLS	3	4.5
128	CM-3-2-4	2001487	16	16N	22W	ROGER MILLS	16	2.37
129	CM-3-2-10	2001480	NW10	16N	22W	ROGER MILLS	373	4.5
130	CM-3-2-10	2001480	NW10	16N	22W	ROGER MILLS	26	4.5
131	CM-3-2-12	2001482	8E/8W09	16N	22W	ROGER MILLS	743	4.5
132	CM-3-2-12	2001482	8E/8W09	16N	22W	ROGER MILLS	19	4.5
133	CM-3-2-6-1	2001493	8E9	16N	22W	ROGER MILLS	2	3.5
134	CM-3-2-6-1	2001493	8E9	16N	22W	ROGER MILLS	832	4.5
135	CM-3-2-6-1	2001493	8E9	16N	22W	ROGER MILLS	6	4.5
136	CM-3-2-11	2001481	SW03/NE10	16N	22W	ROGER MILLS	286	6.62
137	CM-3-2-11	2001481	SW03/NE10	16N	22W	ROGER MILLS	1365	6.62
138	CM-3-2-11	2001481	SW03/NE10	16N	22W	ROGER MILLS	20	3.5
139	CM-3-6-1-2	2001514	NE/NW10	17N	20W	DEWEY	659	4.5
140	CM-3-6-1-2	2001514	NE/NW10	17N	20W	DEWEY	18	4.5
141	CM-3-6-2	2001524	NE/8E 18	17N	20W	DEWEY	1224	6.62
142	CM-3-6-2	2001524	NE/8E 18	17N	20W	DEWEY	35	4.5
143	CM-3-6-3	2001525	NE/8E 18	17N	20W	DEWEY	931	4.5
144	CM-3-6-3	2001525	NE/8E 18	17N	20W	DEWEY	29	4.5
145	CM-3-1-4-1-1 EXT	2001470	NE/8W 18	17N	20W	DEWEY	1946	4.5
146	CM-3-1-4-1-1 EXT	2001470	NE/8W 18	17N	20W	DEWEY	42	4.5
147	CM-3-1-4-1-1 EXT 2	2001471	NE/8W 18	17N	20W	DEWEY	1932	4.5
148	CM-3-1-4-1-1 EXT 2	2001471	NE/8W 18	17N	20W	DEWEY	38	4.5
149	CM-3-4-2	2001505	NE10	17N	20W	DEWEY	82	4.5
150	CM-3-4-2	2001505	NE10	17N	20W	DEWEY	22	4.5
151	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	95	6.62
152	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	12	3.5
153	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	9	3.5
154	CM-3-12	2001477	NE16-NW34	17N	20W	DEWEY	124	6.62
155	CM-3-12	2001477	NE16-NW34	17N	20W	DEWEY	4	8.62
156	CM-3-12	2001477	NE16-NW34	17N	20W	DEWEY	1	8.62
157	CM-3-12	2001477	NE16-NW34	17N	20W	DEWEY	1	8.62

Schedules

158	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	14	6.62
159	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	10526	6.62
160	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	90	6.62
161	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	860	6.62
162	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	4474	6.62
163	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	90	6.62
164	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	174	6.62
165	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	135	6.62
166	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	2138	6.62
167	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	3	3.5
168	CM-3-12	2001477 NE16-NW34	17N	20W	DEWEY	4	3.5
169	CM-3-1-2	2001462 NE16	17N	20W	DEWEY	589	3.5
170	CM-3-1-2	2001462 NE16	17N	20W	DEWEY	8	4.5
171	CM-3-1-2	2001462 NE16	17N	20W	DEWEY	10	2.37
172	CM-3-4	2001503 NE16-NW10	17N	20W	DEWEY	58	6.62
173	CM-3-4	2001503 NE16-NW10	17N	20W	DEWEY	3	10.75
174	CM-3-4	2001503 NE16-NW10	17N	20W	DEWEY	6679	6.62
175	CM-3-4	2001503 NE16-NW10	17N	20W	DEWEY	6	4.5
176	CM-3-6-1	2001511 NE16-NW10	17N	20W	DEWEY	4534	6.62
177	CM-3-6-1	2001511 NE16-NW10	17N	20W	DEWEY	10	4.5
178	CM-3-5	2001506 NE16-NW15	17N	20W	DEWEY	1045	4.5
179	CM-3-5	2001506 NE16-NW15	17N	20W	DEWEY	23	4.5
180	CM-3-1	2001460 NE16/GW09	17N	20W	DEWEY	3535	6.62
181	CM-3-1	2001460 NE16/GW09	17N	20W	DEWEY	8	4.5
182	CM-3-1	2001460 NE16/GW09	17N	20W	DEWEY	4	2.37
183	CM-3-6-1-3-1	2001519 NW12	17N	20W	DEWEY	439	6.62
184	CM-3-6-1-3-1	2001519 NW12	17N	20W	DEWEY	4	3.5
185	CM-3-6-1-3-1	2001519 NW12	17N	20W	DEWEY	9	3.5
186	CM-3-6	2001507 NW16-NW18	17N	20W	DEWEY	16205	6.62
187	CM-3-6	2001507 NW16-NW18	17N	20W	DEWEY	3	4.5
188	CM-3-6	2001507 NW16-NW18	17N	20W	DEWEY	16	4.5
189	CM-3-6 EXT	2001508 14	17N	21W	DEWEY/ROGER MILLS	476	6.62
190	CM-3-6 EXT	2001508 14	17N	21W	DEWEY/ROGER MILLS	10467	6.62
191	CM-3-6 EXT	2001508 14	17N	21W	DEWEY/ROGER MILLS	3	3.5
192	CM-3-6 EXT	2001508 14	17N	21W	DEWEY/ROGER MILLS	12	3.5
193	CM-3-1-4-1-1	2001469 SE/GW18	17N	20W	DEWEY	1151	4.5
194	CM-3-1-4-1-1	2001469 SE/GW18	17N	20W	DEWEY	20	4.5
195	CM-3-1-1	2001461 SE/GW16	17N	20W	DEWEY	1101	3.5
196	CM-3-1-1	2001461 SE/GW16	17N	20W	DEWEY	7	4.5
197	CM-3-1-1	2001461 SE/GW16	17N	20W	DEWEY	10	2.37
198	CM-3-4-1	2001504 SE10	17N	20W	DEWEY	6	4.5
199	CM-3-4-1	2001504 SE10	17N	20W	DEWEY	839	4.5
200	CM-3-4-1	2001504 SE10	17N	20W	DEWEY	3	4.5
201	CM-3-4-1	2001504 SE10	17N	20W	DEWEY	9	4.5
202	CM-3-1-4 MR 2	2001466 SE17	17N	20W	DEWEY	7	4.5
203	CM-3-1-4-1	2001467 NW17-SE18	17N	20W	DEWEY	1	4.5
204	CM-3-1-4-1	2001467 NW17-SE18	17N	20W	DEWEY	3745	4.5
205	CM-3-1-4-1	2001467 NW17-SE18	17N	20W	DEWEY	23	4.5
206	CM-3-6-1-3	2001515 SE2/GW2	17N	20W	DEWEY	3703	6.62
207	CM-3-6-1-3	2001515 SE2/GW2	17N	20W	DEWEY	28	4.5

Schedules

208	CM-3-6-1-3 EXT	2001516	0E2-NW12	17N	20W	DEWEY	13	4.5
209	CM-3-6-1-3 EXT	2001516	0E2-NW12	17N	20W	DEWEY	7980	6.62
210	CM-3-6-1-3 EXT	2001516	0E2-NW12	17N	20W	DEWEY	7	3.5
211	CM-3-6-1-3 EXT	2001516	0E2-NW12	17N	20W	DEWEY	8	3.5
212	CM-3-8-6	2001578	0E29-0E28	17N	20W	DEWEY	6276	6.62
213	CM-3-8-6	2001578	0E29-0E28	17N	20W	DEWEY	2	4.5
214	CM-3-8-6	2001578	0E29-0E28	17N	20W	DEWEY	6	4.5
215	CM-3-6-1 EXT	2001512	0W2-0W10	17N	20W	DEWEY	4504	6.62
216	CM-3-6-1 EXT	2001512	0W2-0W10	17N	20W	DEWEY	4	4.5
217	CM-3-6-1 EXT	2001512	0W2-0W10	17N	20W	DEWEY	25	4.5
218	CM-3-1-3-1	2001464	0W9-0W16	17N	20W	DEWEY	30	3.5
219	CM-3-1-3-1	2001464	0W9-0W16	17N	20W	DEWEY	8	3.5
220	CM-3-6-1-3-5	2001523	0W2**	17N	20W	DEWEY	3	6.62
221	CM-3-6-1-3-5	2001523	0W2	17N	20W	DEWEY	5722	6.62
222	CM-3-6-1-3-5	2001523	0E34	18N	20W	DEWEY	7	3.5
223	CM-3-1-4	2001465	0W9-NW9	17N	20W	DEWEY	6235	4.5
224	CM-3-1-4	2001465	0W9-NW9	17N	20W	DEWEY	44	4.5
225	CM-3-1-3	2001463	0W9-NW16	17N	20W	DEWEY	1162	3.5
226	CM-3-1-3	2001463	0W9-NW16	17N	20W	DEWEY	13	3.5
227	CM-3-6-6	2001529	13	17N	21W	ROGER MILLS	701	4.5
228	CM-3-6-6	2001529	13	17N	21W	ROGER MILLS	10	3.5
229	CM-3-2-5	2001488	NE25-NE26	17N	22W	ROGER MILLS	7629	4.5
230	CM-3-2-5	2001488	NE25-NE26	17N	22W	ROGER MILLS	10	4.5
231	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	453	4.5
232	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	6	3.5
233	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	7	3.5
234	CM-3-6 EXT 2	2001509	NW14/0W11	17N	21W	ROGER MILLS	1	8.62
235	CM-3-6 EXT 2	2001509	NW14/0W11	17N	21W	ROGER MILLS	2607	6.62
236	CM-3-6 EXT 2	2001509	NW14/0W11	17N	21W	ROGER MILLS	3	3.5
237	CM-3-6 EXT 2	2001509	NW14/0W11	17N	21W	ROGER MILLS	10	3.5
238	CM-3-3-1-1	2001500	NE19	17N	21W	ROGER MILLS	3598	6.62
239	CM-3-3-1-1	2001500	NE19	17N	21W	ROGER MILLS	7	3.5
240	CM-3-3-1-1	2001500	NE19	17N	21W	ROGER MILLS	8	3.5
241	CM-3-3	2001498	NW30-NW29	17N	21W	ROGER MILLS	6387	8.62
242	CM-3-3	2001498	NW30-NW29	17N	21W	ROGER MILLS	4	10.75
243	CM-3-3	2001498	NW30-NW29	17N	21W	ROGER MILLS	1609	8.62
244	CM-3-3	2001498	NW30-NW29	17N	21W	ROGER MILLS	28	4.5
245	CM-3-3	2001498	NW30-NW29	17N	21W	ROGER MILLS	11	3.5
246	CM-3-3-1	2001499	NW29-0W17	17N	21W	ROGER MILLS	8060	6.62
247	CM-3-3-1	2001499	NW29-0W17	17N	21W	ROGER MILLS	18	4.5
248	CM-3-6-7	2001528	0E10-NW3	17N	21W	ROGER MILLS	9652	6.62
249	CM-3-6-7	2001528	0E10-NW3	17N	21W	ROGER MILLS	4	3.5
250	CM-3-6-7	2001528	0E10-NW3	17N	21W	ROGER MILLS	8	3.5
251	CM-3-6 EXT 3	2001510	0W11/0E10	17N	21W	ROGER MILLS	2284	6.62
252	CM-3-6 EXT 3	2001510	0W11/0E10	17N	21W	ROGER MILLS	14	3.5
253	CM-3-6 EXT 3	2001510	0W11/0E10	17N	21W	ROGER MILLS	1	3.5
254	CM-3-6-6	2001527	0W14-NW23	17N	21W	ROGER MILLS	3450	6.62
255	CM-3-6-6	2001527	0W14-NW23	17N	21W	ROGER MILLS	5	4.5
256	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	4325	4.5
257	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	5	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

258	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	8	2.37
259	CM-3-11-1	2001476	NE24	17N	22W	ROGER MILLS	594	6.62
260	CM-3-11-1	2001476	NE24	17N	22W	ROGER MILLS	10	4.5
261	CM-3-3-2	2001501	NE25	17N	22W	ROGER MILLS	860	3.5
262	CM-3-3-2	2001501	NE25	17N	22W	ROGER MILLS	34	3.5
263	CM-3-2-5-1	2001489	NW25	17N	22W	ROGER MILLS	230	4.5
264	CM-3-2-5-1	2001489	NW25	17N	22W	ROGER MILLS	4	4.5
265	CM-3-2-7 EXT	2001495	NW35	17N	22W	ROGER MILLS	1850	3.5
266	CM-3-2-7 EXT	2001495	NW35	17N	22W	ROGER MILLS	5	2.37
267	CM-3-2-9	2001497	NW36	17N	22W	ROGER MILLS	1440	3.5
268	CM-3-2-5-3 EXT	2010545	SE22	17N	22W	ELLIS	6856	4.5
269	CM-3-2-5-3 EXT	2010545	SE22	17N	22W	ELLIS	37	3.5
270	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	2	4.5
271	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	48	6.62
272	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	2501	6.62
273	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ELLIS	2754	6.62
274	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	17	6.62
275	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	2	6.62
276	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	35	8.62
277	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	11159	8.62
278	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	2	4.5
279	CM-3-11	2001475	SE25-NE13	17N	22W	ROGER MILLS	14	4.5
280	CM-3-2-8	2001496	SE25	17N	22W	ROGER MILLS	1136	3.5
281	CM-3-3-3	2001502	SE25	17N	22W	ROGER MILLS	3	8.62
282	CM-3-3-3	2001502	SE25	17N	22W	ROGER MILLS	5	10.75
283	CM-3-3-3	2001502	SE25	17N	22W	ROGER MILLS	18	8.62
284	CM-3-2-13	2001483	SE36	17N	22W	ROGER MILLS	1409	6.62
285	CM-3-2-13	2001483	SE36	17N	22W	ROGER MILLS	13	3.5
286	CM-3-2-13	2001483	SE36	17N	22W	ROGER MILLS	9	3.5
287	CM-3-6-1-1	2001513	SW10	17N	20W	DEWEY	70	6.62
288	CM-3-6-1-1	2001513	SW10	17N	20W	DEWEY	6	4.5
289	CM-3-6-1-3-2	2001513	12	17N	20W	DEWEY	2000	4.5

Total Pipe Length (GP)

289488

*from SE25-17N thru 16-16N

**from SW2-17N thru SE34-16N

Compression: Divesting Trail Compressor Station in Section 16, Township 17N, Range 20W, Dewey County, Oklahoma.

The station has one compressor unit. Unit is three-staged Joy WB-14 compressor with 580 horsepower Waukesha L-7042 driver.

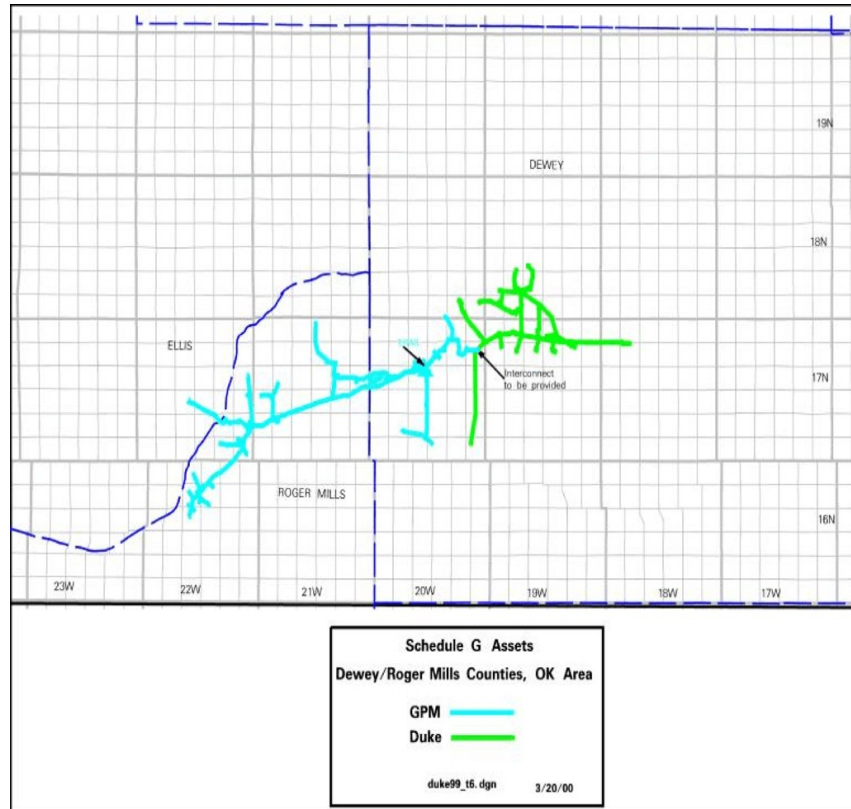
Station throughput capacity is approximately 1,800 mcf/d with a 5 psig suction and 700 psig discharge.

The station has inlet gas separation equipment, water and stop oil storage and purchased power available.

Interconnects: All interconnects will be done to DEFS's usual spec

Involved	Section	Township	Range	Type	Comments
DEFS/GPM	12	17	20	crossover	Tie 4" DEFS steel to GPM steel

Schedules



Schedules

Schedule H**\$SCHEDULE H****SOUTHERN OKLAHOMA CITY AREA**

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
CONOCO									
1				1	10N	5W	CANADIAN	5280	8"8
2				2	10N	5W	CANADIAN	10560	8"8
3				3/10	10N	5W	CANADIAN	5280	8"8
4				4/9	10N	5W	CANADIAN	5280	8"8
5				8	10N	5W	CANADIAN	10560	8"8
6				8	10N	5W	CANADIAN	1320	12"8
7				10	10N	5W	CANADIAN	9240	3"8
8				16	10N	5W	CANADIAN	200	4"8
9				17	10N	5W	CANADIAN	6600	4"8
10				17	10N	5W	CANADIAN	3000	8"8
11				18	10N	5W	GRADY	3000	8"8
12				18	10N	5W	CANADIAN	5280	12"8
13				19	10N	5W	GRADY	2640	8"8
14				7	10N	6W	GRADY	1320	4"8
15				8	10N	6W	GRADY	1320	4"8
16				13	10N	6W	CANADIAN	5280	12"8
17				14	10N	6W	CANADIAN	5280	12"8
18				15	10N	6W	GRADY	500	8"8
19				17	10N	6W	GRADY	3960	8"8
20				18	10N	6W	GRADY	6600	4"8
21				18	10N	6W	GRADY	2000	4"8
22				19	10N	6W	GRADY	1320	8"8
23				19	10N	6W	GRADY	200	3"8
24				20	10N	6W	GRADY	5280	8"8
25				20	10N	6W	GRADY	6600	8"8
26				20	10N	6W	GRADY	3960	4"8
27				21	10N	6W	GRADY	5280	8"8
28				22	10N	6W	GRADY	11000	8"8
29				23	10N	6W	GRADY	5500	8"8
30				23	10N	6W	GRADY	1320	8"8
31				24	10N	6W	GRADY	6600	8"8
32				26	10N	6W	GRADY	3000	8"8
33				27	10N	6W	GRADY	2640	8"8
34				28	10N	6W	GRADY	3960	8"8
35				29	10N	6W	GRADY	10560	8"8
36				29	10N	6W	GRADY	3960	4"8
37				30	10N	6W	GRADY	9240	8"8
38				30	10N	6W	GRADY	6600	8"8
39				31	10N	6W	GRADY	5280	8"8
40				32	10N	6W	GRADY	5000	8"8

Schedules

41	32	10N	6W	GRADY	1320	3"8
42	33	10N	6W	GRADY	500	8"8
43	33	10N	6W	GRADY	1320	3"8
44	4	9N	6W	GRADY	2640	8"8
45	4	9N	6W	GRADY	2640	4"8
46	5	9N	6W	GRADY	7920	8"8
47	5	9N	6W	GRADY	1320	4"8
48	6	9N	6W	GRADY	1320	8"8
49	6	9N	6W	GRADY	6600	8"8
50	7	9N	6W	GRADY	9240	8"8
51	7	9N	6W	GRADY	1320	4"8
52	7	9N	6W	GRADY	1320	4"8
53	9	9N	6W	GRADY	2640	4"8
54	17	9N	6W	GRADY	6600	8"8
55	17	9N	6W	GRADY	1320	4"8
56	17	9N	6W	GRADY	200	4"8
57	17	9N	6W	GRADY	200	3"8
58	18	9N	6W	GRADY	3660	8"8
59	18	9N	6W	GRADY	5280	8"8
60	18	9N	6W	GRADY	500	4"8
61	19	9N	6W	GRADY	1320	8"8
62	20	9N	6W	GRADY	3660	8"8
63	29	9N	6W	GRADY	1320	8"8
64	34	10 N	7W	GRADY	1320	4"8
65	1	9N	7W	GRADY	2640	8"8
66	2	9N	7W	GRADY	5280	8"8
67	2	9N	7W	GRADY	1320	4"8
68	2	9N	7W	GRADY	1320	3"8
69	3	9N	7W	GRADY	3000	8"8
70	3	9N	7W	GRADY	2640	4"8
71	10	9N	7W	GRADY	1000	8"8
72	10	9N	7W	GRADY	1000	4"8
73	11	9N	7W	GRADY	6600	8"8
74	11	9N	7W	GRADY	2640	4"8
75	12	9N	7W	GRADY	6600	8"8
76	12	9N	7W	GRADY	1320	4"8
77	12	9N	7W	GRADY	1000	3"8
78	15	10N	6W	CANADIAN	2460	12"8
79	15	10N	6W	CANADIAN	2640	4"8
80	7	9N	6W	GRADY	6600	8"8

Total Pipe Length (Con

305950

GPM

100	N-81-1-3-2 EXT	2006011	4,5,8,9	9N	5W	GRADY	2	6.62
101	N-81-1-3-2 EXT	2006011	4,5,8,9	9N	5W	GRADY	5285	6.62
102	N-81-1-3-2 EXT	2006011	4,5,8,9	9N	5W	GRADY	28	4.5
103	N-81-1-3-4 EXT	2006014	NW/SWB	9N	5W	GRADY	1881	6.62
104	N-81-1-3-4 EXT	2006014	NW/SWB	9N	5W	GRADY	630	6.625
105	N-81-1-3-4 EXT	2006014	NW/SWB	9N	5W	GRADY	10	3.5

Schedules

106	N-81-1-2-4 EXT	2006014	NW8W8	9N	SW	GRADY	20	3.5
107	N-81-1-2-1	2006005	NW04	9N	SW	GRADY	1758	6.62
108	N-81-1-2-1	2006005	NW04	9N	SW	GRADY	8	4.5
109	N-81-1-2 EXT	2006004	NW06C05 C04	9N	SW	GRADY	13175	6.62
110	N-81-1-2 EXT	2006004	NW06C05 C04	9N	SW	GRADY	12	3.5
111	N-81-1-2-3	2006012	NW4	9N	SW	GRADY	1359	6.62
112	N-81-1-2-3	2006012	NW4	9N	SW	GRADY	11	3.5
113	N-81-1-2-2	2006010	SW4	9N	SW	GRADY	912	6.62
114	N-81-1-2-2	2006010	SW4	9N	SW	GRADY	22	3.5
115	N-81-1-2-2	2006010	SW4	9N	SW	GRADY	8	3.5
116	N-81-1-2-4	2006013	SW5	9N	SW	GRADY	2	6.62
117	N-81-1-2-4	2006013	SW5	9N	SW	GRADY	3372	6.62
118	N-81-1-2-4	2006013	SW5	9N	SW	GRADY	34	4.5
119	N-81-1-2-5	2006015	SW6	9N	SW	GRADY	1150	6.62
120	N-81-1-2-5	2006015	SW6	9N	SW	GRADY	23	3.5
121	N-59-1-4-1-1-2	2005630	NW7	10N	4W	CLEVELAND	74	3.5
122	N-59-1-4	2005623	1	10N	SW	CANADIAN	1665	6.62
123	N-59-1-4	2005623	1	10N	SW	CANADIAN	12	3.5
124	N-59-1-4	2005623	1	10N	SW	CANADIAN	8	3.5
125	N-59-1-4 EXT	2005624	1	10N	SW	CANADIAN	1383	6.62
126	N-59-1-4 EXT	2005624	1	10N	SW	CANADIAN	19	3.5
127	N-59-1-4 EXT	2005624	1	10N	SW	CANADIAN	14	3.5
128	N-59-1-4-1	2005625	1	10N	SW	CANADIAN	4392	6.62
129	N-59-1-4-1	2005625	1	10N	SW	CANADIAN	20	3.5
130	N-59-1-4-1	2005625	1	10N	SW	CANADIAN	11	3.5
131	N-59-1-4-1-2	2005631	1	10N	SW	CANADIAN	719	6.62
132	N-59-1-4-1-2	2005631	1	10N	SW	CANADIAN	11	3.5
133	N-59-1-4-1-1	2005628	12	10N	SW	CLEVELAND	2815	6.62
134	N-59-1-4-1-1	2005628	12	10N	SW	CLEVELAND	9	3.5
135	N-81-1-2-1-1	2006008	28	10N	SW	GRADY	1825	6.62
136	N-81-1-2-1-1	2006008	28	10N	SW	GRADY	37	3.5
137	N-81-1-2-1-1	2006008	28	10N	SW	GRADY	5	3.5
138	N-81-1	2005988	31	10N	SW	GRADY	1861	10.75
139	N-81-1	2005988	31	10N	SW	GRADY	2098	6.62
140	N-81-1	2005988	31	10N	SW	GRADY	108	6.62
141	N-81-1	2005988	31	10N	SW	GRADY	12	10.75
142	N-81-1	2005988	31	10N	SW	GRADY	6345	6.62
143	N-81-1	2005988	31	10N	SW	GRADY	12	3.5
144	N-81-1-2	2006003	31	10N	SW	GRADY	8307	6.62
145	N-81-1-2	2006003	31	10N	SW	GRADY	2	3.5
146	N-81-1-2	2006003	31	10N	SW	GRADY	5	3.5
147	N-59-1-4-1-3	2005632	NE11	10N	SW	CANADIAN	4691	4.5
148	N-59-1-4-1-3	2005632	NE11	10N	SW	CANADIAN	9	3.5
149	N-59-1-4-1 EXT 1	2005626	NE12	10N	SW	CANADIAN	2191	6.62
150	N-59-1-4-1 EXT 1	2005626	NE12	10N	SW	CANADIAN	17	6.62
151	N-81-1-2-1 EXT	2006006	NW33	10N	SW	GRADY	6096	6.62
152	N-81-1-2-1 EXT	2006006	NW33	10N	SW	GRADY	8	3.5
153	N-81-1-2-1 EXT 2	2006007	NW33	10N	SW	GRADY	2264	6.62
154	N-81-1-2-1 EXT 2	2006007	NW33	10N	SW	GRADY	5	3.5
155	N-81-1-2-1-2	2006009	NW33	10N	SW	GRADY	1325	6.62

Schedules

156	N-81-1-2-1-2	2006009	NW33	10N	5W	GRADY	45	6.62
157	N-81-1-2-1-2	2006009	NW33	10N	5W	GRADY	456	6.62
158	N-81-1-2-1-2	2006009	NW33	10N	5W	GRADY	9	3.5
159	N-59-1-4-1 EXT 2	2005627	SW12	10N	5W	CANADIAN	2740	6.62
160	N-59-1-4-1 EXT 2	2005627	SW12	10N	5W	CANADIAN	6	3.5
161	N-81-1-3	2006015	SW30	10N	5W	GRADY	2085	6.62
162	N-81-1-3	2006015	SW30	10N	5W	GRADY	11	3.5
163	N-59-3-2	2005641	20	11N	4W	OKLAHOMA	1061	6.62
164	N-59-3-2	2005641	20	11N	4W	OKLAHOMA	17	3.5
165	N-59-3-3	2005642	20	11N	4W	OKLAHOMA	11	3.5
166	N-59-3-3	2005642	20	11N	4W	OKLAHOMA	14	3.5
167	N-59-3-4	2005643	20	11N	4W	OKLAHOMA	3	4.5
168	N-59-3-4	2005643	20	11N	4W	OKLAHOMA	3	4.5
169	N-59-4-1	2005664	20	11N	4W	OKLAHOMA	1022	6.62
170	N-59-4-1	2005664	20	11N	4W	OKLAHOMA	9	4.5
171	N-59-3 EXT	2005639	21	11N	4W	OKLAHOMA	3954	12.75
172	N-59-3 EXT	2005639	21	11N	4W	OKLAHOMA	1110	6.62
173	N-59-3 EXT	2005639	21	11N	4W	OKLAHOMA	10	3.5
174	N-59-3-1	2005640	21	11N	4W	OKLAHOMA	1216	6.62
175	N-59-3-1	2005640	21	11N	4W	OKLAHOMA	11	4.5
176	N-59-3-5	2005644	21	11N	4W	OKLAHOMA	9652	12.75
177	N-59-3-5	2005644	21	11N	4W	OKLAHOMA	1782	12.75
178	N-59-3-5	2005644	21	11N	4W	OKLAHOMA	261	6.62
179	N-59-3-5	2005644	21	11N	4W	OKLAHOMA	8	2.37
180	N-59-3-5-1	2005650	21	11N	4W	OKLAHOMA	2674	6.62
181	N-59-3-5-1	2005650	21	11N	4W	OKLAHOMA	6	3.5
182	N-59-3-5-1	2005650	21	11N	4W	OKLAHOMA	12	3.5
183	N-59-3-5-1-1	2005652	21	11N	4W	OKLAHOMA	906	6.62
184	N-59-3-5-1-1	2005652	21	11N	4W	OKLAHOMA	12	3.5
185	N-59-4 EXT	2005663	21	11N	4W	OKLAHOMA	7563	4.5
186	N-59-4 EXT	2005663	21	11N	4W	OKLAHOMA	22	4.5
187	N-59-3-5-3	2005659	22	11N	4W	OKLAHOMA	10	6.62
188	N-59-3-5-3	2005659	22	11N	4W	OKLAHOMA	383	6.625
189	N-59-3-5-3	2005659	22	11N	4W	OKLAHOMA	8	3.5
191	N-59-3-5-2	2005653	23	11N	4W	OKLAHOMA	2743	6.62
192	N-59-3-5-2	2005653	23	11N	4W	OKLAHOMA	13	3.5
193	N-59-1	2005619	30	11N	4W	OKLAHOMA	6158	12.75
194	N-59-1	2005619	30	11N	4W	OKLAHOMA	6746	12.75
195	N-59-1	2005619	30	11N	4W	OKLAHOMA	8	3.5
196	N-59-1	2005619	30	11N	4W	OKLAHOMA	3	3.5
197	N-59-1-1	2005620	30	11N	4W	OKLAHOMA	160	4.5
198	N-59-1-1	2005620	30	11N	4W	OKLAHOMA	4	3.5
199	N-59-1-1	2005620	30	11N	4W	OKLAHOMA	12	3.5
200	N-59-3	2005636	20	11N	4W	OKLAHOMA	14729	12.75
201	N-59-3-6	2005660	30	11N	4W	OKLAHOMA	683	6.62
202	N-59-3-6	2005660	30	11N	4W	OKLAHOMA	28	4.5
203	N-59-3-6	2005660	30	11N	4W	OKLAHOMA	4	4.5
204	N-59-4	2005662	30	11N	4W	OKLAHOMA	410	6.62
205	N-59-4	2005662	30	11N	4W	OKLAHOMA	7479	6.625
206	N-59-4	2005662	30	11N	4W	OKLAHOMA	15	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

207	N-59-4	2005662	30	11N	4W	OKLAHOMA	6	4.5
208	N-59-4-2	2005665	30	11N	4W	OKLAHOMA	668	6.62
209	N-59-4-2	2005665	30	11N	4W	OKLAHOMA	42	4.5
210	N-59-4-2	2005665	30	11N	4W	OKLAHOMA	4	4.5
211	N-59-1-3	2005622	31	11N	4W	OKLAHOMA	393	6.62
212	N-59-1-3	2005622	31	11N	4W	OKLAHOMA	3	3.5
213	N-59-1-3	2005622	31	11N	4W	OKLAHOMA	3	3.5
214	N-59-3-7	2005661	NW21	11N	4W	OKLAHOMA	1001	4.5
215	N-59-3-7	2005661	NW21	11N	4W	OKLAHOMA	15	3.5
216	N-59-3-7	2005661	NW21	11N	4W	OKLAHOMA	2	3.5
217	N-59-3-8	2005626	NE30SE19	11N	4W	OKLAHOMA	60	6.625
218	N-59-3-8	2005626	NE30SE19	11N	4W	OKLAHOMA	389	6.625
219	N-59-3-8	2005626	NE30SE19	11N	4W	OKLAHOMA	23	3.5
220	N-59-1-5 MR	2005634	NW31	11N	4W	OKLAHOMA	30	3.5
221	N-59-1-5 MR	2005634	NW31	11N	4W	OKLAHOMA	3	3.5
222	N-59-1-5-1	2010507	SW31	11N	4W	OKLAHOMA	93	4.5
223	N-59-1-5-1	2010507	SW31	11N	4W	OKLAHOMA	26	4.5
224	N-59-1-6	2005635	SW31	11N	4W	OKLAHOMA	59	6.62
225	N-59-1-6	2005635	SW31	11N	4W	OKLAHOMA	1959	6.62
226	N-59-1-6	2005635	SW31	11N	4W	OKLAHOMA	552	6.62
227	N-59-1-6	2005635	SW31	11N	4W	OKLAHOMA	3	4.5
228	N-59-1-5	2005633	31	11N	4W	CANADIAN	59	4.5
229	N-59-1-5	2005633	31	11N	4W	CANADIAN	2968	4.5
230	N-59-1-5	2005633	31	11N	4W	CANADIAN	7	3.5
231	N-59-1-6	2010506	SE36	11N	5W	CANADIAN	426	4.5
232	N-59-1-6	2010506	SE36	11N	5W	CANADIAN	23	3.5
232A	N-59-4-3	2010506	30	11N	4W	OKLAHOMA	14	6.62
Total Pipe Length (GPN)							163479	

Compression:

Western Compressor Station, Township 9N, Range 6W, section 7.

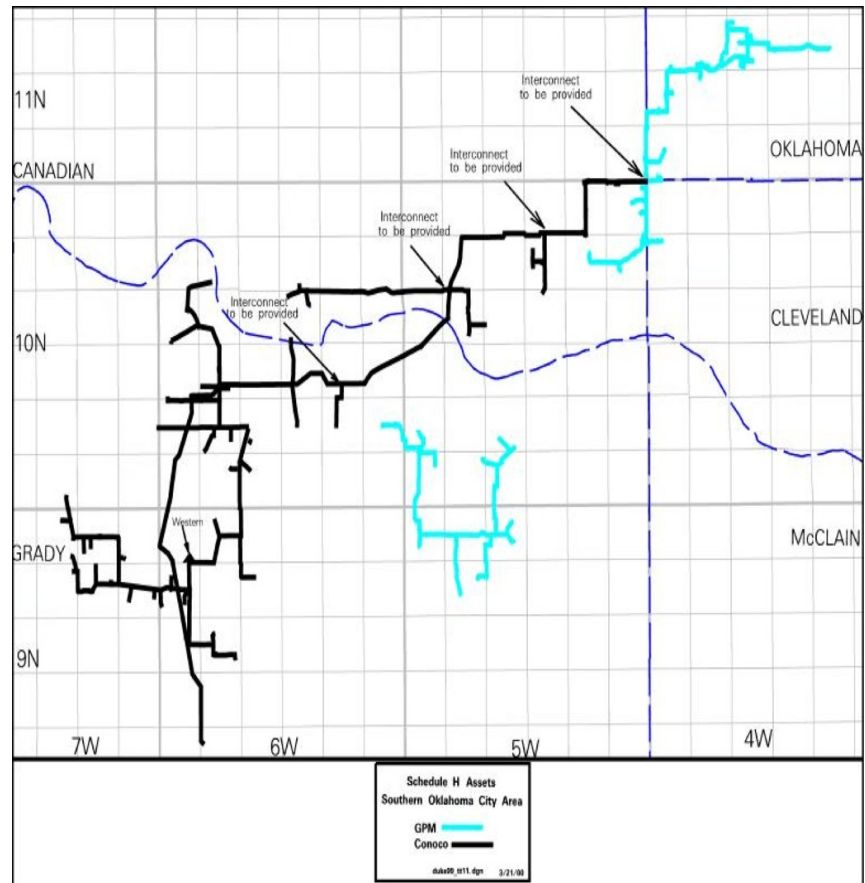
This site consists of below and above ground piping and valves, 1 fiberglass tank, and 3 rental compressor units.

There are 2 - CAT 33606's - 145 hp each and 1 - CAT 3406 - 215 hp.

Interconnects: All interconnects will be done to DEFS's usual specifications.

Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments
GPM/Conoco	1	10	5	crossover		Tie 4" line steel to 6" Conoco Steel
Conoco/Conoco	3	10	5	crossover		Tie 3" poly to 6" steel
Conoco/Conoco	17	10	5	crossover		Tie 6" steel to west 12" steel & east 6" steel
Conoco/Conoco	23	10	6	crossover		Tie 6" steel to 6" poly

Schedules



FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule I

SCHEDULE I

NORTHERN OKLAHOMA CITY AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam in inches)
CONOCO									
1				5	13N	4W	OKLAHOMA	5280	8"O
2				8	13N	4W	OKLAHOMA	5280	8"O
3				9	13N	4W	OKLAHOMA	5280	8"O
4				10	13N	4W	OKLAHOMA	5280	8"O
5				11	13N	4W	OKLAHOMA	3960	8"O
6				11	13N	4W	OKLAHOMA	1320	4"O
7				12	13N	4W	OKLAHOMA	2640	4"O
8				14	13N	4W	OKLAHOMA	5500	6"O
9				23	13N	4W	OKLAHOMA	1320	6"O
10				4/5	14N	4W	OKLAHOMA	5280	8"O
11				8/9	14N	4W	OKLAHOMA	5280	8"O
12				16/17	14N	4W	OKLAHOMA	5280	8"O
13				20/21	14N	4W	OKLAHOMA	5280	8"O
14				28/29	14N	4W	OKLAHOMA	5280	8"O
15				32/33	14N	4W	OKLAHOMA	5280	8"O
16				5	15N	4W	LOGAN	5280	8"O
17				6	15N	4W	LOGAN	1000	4"P
18				8	15N	4W	LOGAN	5280	8"O
19				17	15N	4W	LOGAN	5280	8"O
20				20	15N	4W	LOGAN	5280	8"O
21				29	15N	4W	LOGAN	5280	8"O
22				32	15N	4W	LOGAN	6600	8"O
23				19	16N	4W	LOGAN	1000	4"P
24				20	16N	4W	LOGAN	5280	8"O
25				20	16N	4W	LOGAN	9240	4"P
26				20	16N	4W	LOGAN	2640	2"P
27				21	16N	4W	LOGAN	2320	4"P
28				28	16N	4W	LOGAN	6600	4"P
29				28	16N	4W	LOGAN	2640	3"P
30				29	16N	4W	LOGAN	5280	8"O
31				29	16N	4W	LOGAN	3960	4"P
32				30	16N	4W	LOGAN	10560	4"P
33				31	16N	4W	LOGAN	100	4"P
34				32	16N	4W	LOGAN	5280	8"O
35				32	16N	4W	LOGAN	16000	4"P
36				33	16N	4W	LOGAN	500	4"P
Total Pipe Length (Conc)								172840	
DEF8									
37				2	13N	4W	OKLAHOMA	5300	4.5

Schedules

38	2	13N	4W	OKLAHOMA	1600	2.375		
39	11	13N	4W	OKLAHOMA	2100	4.5		
42	6	14N	4W	OKLAHOMA	5300	3.5		
43	7	14N	4W	OKLAHOMA	11400	3.5		
46	14	14N	4W	OKLAHOMA	500	6.625		
48	23	14N	4W	OKLAHOMA	6100	6.625		
49	23	14N	4W	OKLAHOMA	4500	2.375		
50	25	14N	4W	OKLAHOMA	1100	4.5		
51	26	14N	4W	OKLAHOMA	7800	4.5		
52	26	14N	4W	OKLAHOMA	7900	6.625		
53	27	14N	4W	OKLAHOMA	7600	4.5		
54	28	14N	4W	OKLAHOMA	4600	4.5		
55	35	14N	4W	OKLAHOMA	7900	6.625		
56	35	14N	4W	OKLAHOMA	100	4.54		
58	36	14N	4W	OKLAHOMA	3200	4.5		
59	10	14N	5W	CANADIAN	200	3.5		
60	11	14N	5W	CANADIAN	6600	3.5		
61	12	14N	5W	CANADIAN	5300	3.5		
62	15	14N	5W	CANADIAN	2400	3.5		
63	7	15N	4W	LOGAN	4800	4.5		
64	7	15N	4W	LOGAN	300	3.5		
66	31	15N	4W	LOGAN	5200	3.5		
Total Pipe Length (DEF1					<u>101800</u>			
GPM								
69	N-8-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	1956	4.5
70	N-8-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	1513	4.5
71	N-8-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	35	4.5
72	N-8-7-1-1	2007487	4	14N	5W	CANADIAN	144	4.5
73	N-8-7-1-1	2007487	4	14N	5W	CANADIAN	13	3.5
74	N-8-1-1	2006321	5/8	14N	5W	CANADIAN	868	4.5
75	N-8-1-1	2006321	5/8	14N	5W	CANADIAN	18	4.5
76	N-8-1-1	2006321	5/8	14N	5W	CANADIAN	8	4.5
77	N-8-7	2007484	5	14N	5W	CANADIAN	119	4.5
78	N-8-7	2007484	5	14N	5W	CANADIAN	1590	4.5
79	N-8-7	2007484	5	14N	5W	CANADIAN	2	4.5
80	N-8-7	2007484	5	14N	5W	CANADIAN	49	4.5
81	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	240	4.5
82	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	879	4.5
83	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	180	4.5
84	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	584	4.5
85	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	225	4.5
86	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	217	4.5
87	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	275	4.5
88	N-8-7 EXT	2007485	5	14N	5W	CANADIAN	9	4.5
89	N-8-7-1	2007486	5	14N	5W	CANADIAN	2	4.5
90	N-8-7-1	2007486	5	14N	5W	CANADIAN	188	4.5
91	N-8-7-1	2007486	5	14N	5W	CANADIAN	91	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

92	N-8-7-1	2007486	5	14N	SW	CANADIAN	261	4.5
93	N-8-7-1	2007486	5	14N	SW	CANADIAN	144	4.5
94	N-8-7-1	2007486	5	14N	SW	CANADIAN	121	4.5
95	N-8-7-1	2007486	5	14N	SW	CANADIAN	17	4.5
96	N-8-7-2	2007488	5	14N	SW	CANADIAN	2003	4.5
97	N-8-7-2	2007488	5	14N	SW	CANADIAN	1124	4.5
98	N-8-7-3	2007491	28	15N	SW	CANADIAN	232	4.5
99	N-8-7-3	2007491	28	15N	SW	CANADIAN	1126	4.5
100	N-8-7-3	2007491	33/28	15N	SW	CANADIAN	8242	4.5
101	N-8-7-3	2007491	33	15N	SW	CANADIAN	3420	4.5
102	N-8-7-3	2007491	28	15N	SW	CANADIAN	3	4.5
103	N-8-7-3	2007491	28	15N	SW	CANADIAN	22	4.5
104	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	2	4.5
105	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	1817	4.5
106	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	487	4.5
107	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	90	4.5
108	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	252	4.5
109	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	2	4.5
110	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	7	4.5
111	N-8-1-1-1	2006322	8	14N	SW	CANADIAN	1	2.37
112	N-8-1-1-1-1	2006323	8	14N	SW	CANADIAN	1	4.5
113	N-8-1-1-1-1	2006323	8	14N	SW	CANADIAN	4069	4.5
114	N-8-1-1-1-1	2006323	8	14N	SW	CANADIAN	20	4.5
115	N-8-1-1-1-1	2006323	8	14N	SW	CANADIAN	5	4.5
116	N-8-1-1-1-1-1	2006324	9	14N	SW	CANADIAN	427	4.5
117	N-8-1-1-1-1-1	2006324	9	14N	SW	CANADIAN	4	4.5
118	N-8-9-2	2007511	9	14N	SW	CANADIAN	2	4.5
119	N-8-9-2	2007511	9	14N	SW	CANADIAN	15059	6.62
120	N-8-9-2	2007511	9	14N	SW	CANADIAN	4	4.5
121	N-8-9-2	2007511	9	14N	SW	CANADIAN	16	4.5
122	N-8-9-2-4	2007518	9	14N	SW	CANADIAN	3236	6.62
123	N-8-9-2-4	2007518	9	14N	SW	CANADIAN	2	4.5
124	N-8-9-2-4	2007518	9	14N	SW	CANADIAN	15	4.5
125	N-8-3 EXT	2007473	10	14N	SW	CANADIAN	9	4.5
126	N-8-3 EXT	2007473	10	14N	SW	CANADIAN	4751	4.5
127	N-8-3 EXT	2007473	10	14N	SW	CANADIAN	23	4.5
128	N-8-3 EXT	2007473	10	14N	SW	CANADIAN	39	4.5
129	N-8-9-2-1	2007512	15	14N	SW	CANADIAN	833	6.62
130	N-8-9-2-1	2007512	15	14N	SW	CANADIAN	24	4.5
131	N-8-9-2-1	2007512	15	14N	SW	CANADIAN	5	4.5
132	N-8-9-2-1 EXT	2007513	15	14N	SW	CANADIAN	2938	6.62
133	N-8-9-2-1 EXT	2007513	15	14N	SW	CANADIAN	5	3.5
134	N-8-9-2-1-1	2007515	15	14N	SW	CANADIAN	1252	6.62
135	N-8-9-2-1-1	2007515	15	14N	SW	CANADIAN	8	3.5
136	N-8-9-2-1-1	2007515	15	14N	SW	CANADIAN	9	3.5
137	N-8-9-2-4-1	2007519	16	14N	SW	CANADIAN	559	6.62
138	N-8-7-3 RR	2010518	NE05	14N	SW	CANADIAN	362	4.5
139	N-8-3-2	2007477	NE14	14N	SW	CANADIAN	1774	4.5
140	N-8-3-2	2007477	NE14	14N	SW	CANADIAN	10	3.5
141	N-8-3-2	2007477	NE14	14N	SW	CANADIAN	2	3.5

Schedules

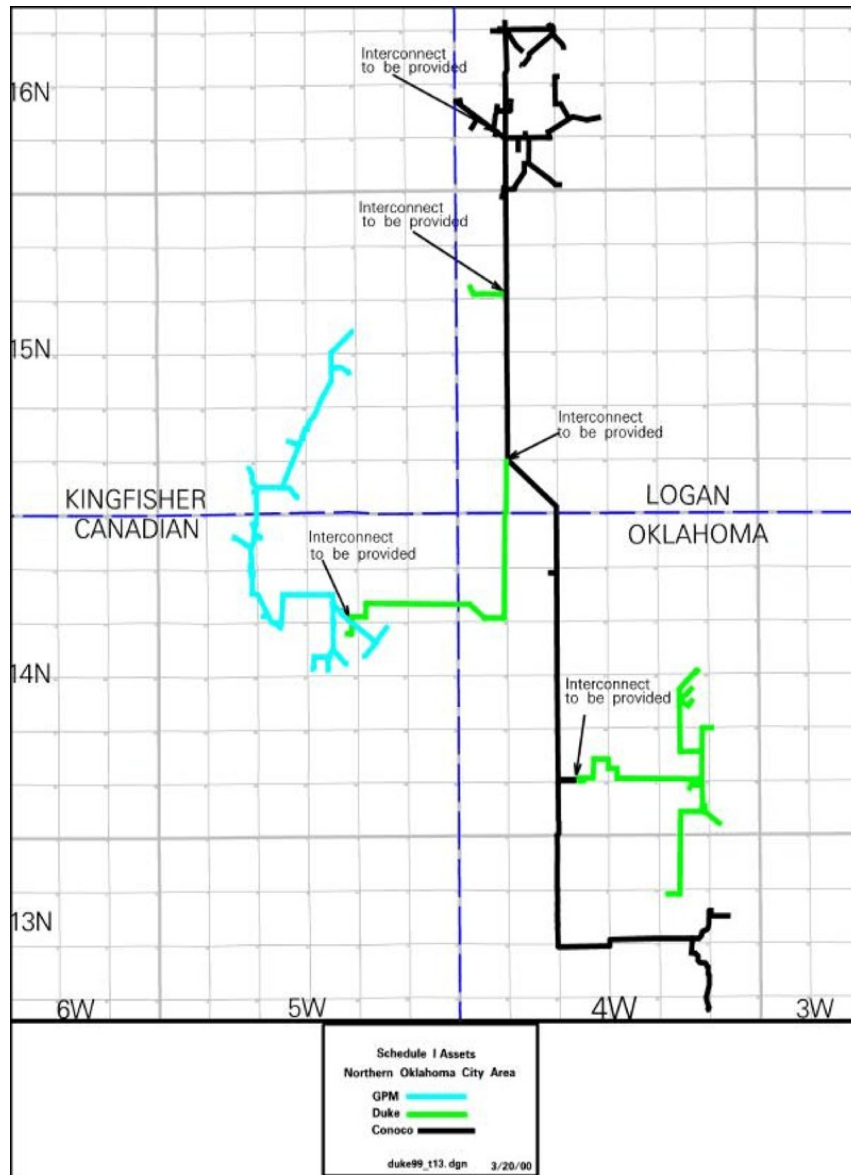
142	N-8-3-3	2007478	NE15	14N	SW	CANADIAN	122	4.5
143	N-8-3-3	2007478	NE15	14N	SW	CANADIAN	8	3.5
144	N-8-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	1925	4.5
145	N-8-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	10	3.5
146	N-8-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	27	3.5
147	N-8-7-3-1	2007492	"	15N	SW	KINGFISHER	11386	6.62
148	N-8-7-3-1	2007492	"	15N	SW	KINGFISHER	4	4.5
149	N-8-7-3-1	2007492	"	15N	SW	KINGFISHER	20	4.5
150	N-8-7-3-3	2007495	NE32	15N	SW	KINGFISHER	1421	4.5
151	N-8-7-3-3	2007495	NE32	15N	SW	KINGFISHER	226	4.5
152	N-8-7-3-3	2007495	NE32	15N	SW	KINGFISHER	449	4.5
153	N-8-7-3-3	2007495	NE32	15N	SW	KINGFISHER	5	4.5
154	N-8-7-3-3	2007495	NE32	15N	SW	KINGFISHER	3	4.5
155	N-8-9-2-3	2007517	NW15	14N	SW	KINGFISHER	2	4.5
156	N-8-9-2-3	2007517	NW15	14N	SW	KINGFISHER	2	4.5
157	N-8-7-3-4	2007496	SE28	15N	SW	KINGFISHER	83	4.5
158	N-8-7-3-4	2007496	SE28	15N	SW	KINGFISHER	2	4.5
159	N-8-7-3-4	2007496	SE28	15N	SW	KINGFISHER	31	4.5
160	N-8-7-3-2	2007494	SE28	15N	SW	KINGFISHER	1117	4.5
161	N-8-7-3-2	2007494	SE28	15N	SW	KINGFISHER	3	4.5
162	N-8-7-3-2	2007494	SE28	15N	SW	KINGFISHER	5	4.5
163	N-8-7-3-5	2007497	SE32	15N	SW	KINGFISHER	200	4.5
164	N-8-7-3-5	2007497	SE32	15N	SW	KINGFISHER	6	3.5
165	N-8-7-3-6	2007498	SE33	15N	SW	KINGFISHER	2012	4.5
166	N-8-7-3-6	2007498	SE33	15N	SW	KINGFISHER	7	3.5
167	N-8-7-3-6	2007498	SE33	15N	SW	KINGFISHER	10	3.5
168	N-8-3-1	2007476	SW14	14N	SW	CANADIAN	1845	4.5
169	N-8-3-1	2007476	SW14	14N	SW	CANADIAN	1	4.5
170	N-8-3-1	2007476	SW14	14N	SW	CANADIAN	12	4.5
171	N-8-9-2-1 MR	2007514	SW15	14N	SW	CANADIAN	26	4.5
172	N-8-9-2-1 MR	2007514	SW15	14N	SW	CANADIAN	8	4.5
174	N-8-7-3-7		5	14N	SW	KINGFISHER/	3850	4.5
			32	15N	SW	CANADIAN		
Total Pipe Length (GPM)							88888	

*NE28/NW27/SW22/NW22/SW/SE15 15N SW

Interconnects: All interconnects will be done to DEFS's usual specifications.

Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments
DEFS/Conoco	28	14	4	crossover		Tie 4" DEFS steel to 8" Conoco Steel
DEFS/Conoco	31	15	4	crossover		Tie 3" DEFS poly to 8" Conoco Steel
DEFS/Conoco	8	15	4	crossover		Tie 4" DEFS poly to 8" Conoco Steel
Conoco/Conoco	30	16	4	crossover		Tie 8" Conoco steel to Conoco 4" poly
DEFS/GPM	10	14	5	crossover		Tie 3" DEFS poly to GPM poly

Schedules



Schedule J

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
DEFS									
1				2	16N	1E	LOGAN	6300	6.625
2				3	16N	1E	LOGAN	4500	4.5
3				4	16N	1E	LOGAN	2700	4.5
4				11	16N	1E	LOGAN	4500	6.625
5				11	16N	1E	LOGAN	2500	8.625
6				12	16N	1E	LOGAN	3700	8.625
7				12	16N	1E	LOGAN	4500	6.625
8				13	16N	1E	LOGAN	2000	8.625
9				14	16N	1E	LOGAN	9200	8.625
10				22	16N	1E	LOGAN	5400	8.625
11				23	16N	1E	LOGAN	1200	8.625
12				27	16N	1E	LOGAN	4200	8.625
13				27	16N	1E	LOGAN	4700	4.5
14				28	16N	1E	LOGAN	3200	6.625
15				28	16N	1E	LOGAN	1300	8.625
16				33	16N	1E	LOGAN	3200	8.625
17				34	16N	1E	LOGAN	4200	4.5
18				7	16N	2E	LINCOLN	5300	6.625
19				8	16N	2E	LINCOLN	6300	6.625
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
20				8	16N	2E	LINCOLN	1300	4.5
21				16	17N	1E	LOGAN	3700	6.625
22				16	17N	1E	LOGAN	1300	4.5
24				20	17N	1E	LOGAN	3700	4.5
25				21	17N	1E	LOGAN	5300	4.5
26				21	17N	1E	LOGAN	5200	6.625
27				22	17N	1E	LOGAN	7900	6.625
28				23	17N	1E	LOGAN	7100	4.5
29				24	17N	1E	LOGAN	13200	4.5
30				25	17N	1E	LOGAN	600	4.5
31				26	17N	1E	LOGAN	8500	6.625
32				27	17N	1E	LOGAN	1900	4.5
33				27	17N	1E	LOGAN	700	3.5
34				34	17N	1E	LOGAN	5400	4.5
35				35	17N	1E	LOGAN	5300	6.625
36				35	17N	1E	LOGAN	3000	4.5
37				7	17N	2E	PAYNE	600	6.625
38				8	17N	2E	PAYNE	4200	6.625
39				18	17N	2E	PAYNE	6200	6.625
40				19	17N	2E	LINCOLN	900	6.625
41				19	17N	2E	LINCOLN	9000	4.5
Total Pipe Length								173900	

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule CC

SCHEDULE CC

TEXAS/CIMARRON COUNTIES, OK AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
GPM									
1		RR-2-2-6 EXT			2N	9ECM	CIMARRON, OK	6847	4.5
2		RR-2-2-6-2			2N	9ECM	CIMARRON, OK	10189	3.5
3		RR-2-2-6-2-1			2N	9ECM	CIMARRON, OK	37	3.5
4		RR-2-2-6-3			2N	9ECM	CIMARRON, OK	1385	3.5
5		RR-2-2 EXT 1			2N	10ECM	TEXAS, OK	20184	6.625
6		RR-2-2-12			2N	10ECM	TEXAS, OK	2778	3.5
7		RR			4N	10ECM	TEXAS, OK	10500	6.625
8		RR-2-2-6			3N	9ECM	CIMARRON, OK	15785	6.625
9		RR-2-1			3N	9ECM	CIMARRON, OK	13881	6.625
10		RR-2-1-1			3N	9ECM	CIMARRON, OK	1792	4.5
11		RR-2-2			3N	9ECM	CIMARRON, OK	14280	6.625
12		RR-2-2-1			3N	9ECM	CIMARRON, OK	3374	4.5
13		RR-2-2-10			3N	9ECM	CIMARRON, OK	5907	4.5
14		RR-2-2-10-1			3N	9ECM	CIMARRON, OK	1779	4.5
15		RR-2-2-13			3N	9ECM	CIMARRON, OK	176	3.5
16		RR-2-2-2			3N	9ECM	CIMARRON, OK	2499	3.5
17		RR-2-3			3N	9ECM	CIMARRON, OK	7467	4.5
18		RR-2-3-1			3N	9ECM	CIMARRON, OK	538	4.5
19		RR-2-3-2			3N	9ECM	CIMARRON, OK	3040	2.375
20		RR-2-4			3N	9ECM	CIMARRON, OK	3495	6.625
21		RR-2-5			3N	9ECM	CIMARRON, OK	7336	6.625
22		RR-2-5-1			3N	9ECM	CIMARRON, OK	19017	6.625
23		RR-2-2-8			3N	10ECM	TEXAS, OK	2775	3.5
24		RR-3-3-4 EXT			4N	8ECM	CIMARRON, OK	631	4.5
25		RR-3-3-4-1			4N	8ECM	CIMARRON, OK	4339	3.5
26		RR-3-3-5-1-1			4N	8ECM	CIMARRON, OK	7796	3.5
27		RR-3-3-5-1-2			4N	8ECM	CIMARRON, OK	10942	3.5
28		RR-2-1-3			4N	9ECM	CIMARRON, OK	3175	4.5
29		RR-2-1-3-1			4N	9ECM	CIMARRON, OK	3168	4.5
30		RR-2-1-3-2			4N	9ECM	CIMARRON, OK	4782	4.5
31		RR-2-1-3-2-1			4N	9ECM	CIMARRON, OK	2687	3.5
32		RR-2-1-3-2-1-1			4N	9ECM	CIMARRON, OK	1085	4.5
33		RR-2-1-3-2-1-1-1			4N	9ECM	CIMARRON, OK	1180	4.5
34		RR-2-1-3-2-1-1-1-1			4N	9ECM	CIMARRON, OK	20	2.375
35		RR-2-1-4			4N	9ECM	CIMARRON, OK	2197	6.625
36		RR-2-1-5			4N	9ECM	CIMARRON, OK	7251	4.5
37		RR-2-4 EXT			4N	9ECM	CIMARRON, OK	17842	6.625
38		RR-2-4-3			4N	9ECM	CIMARRON, OK	4702	4.5
39		RR-2-5-1-1			4N	9ECM	CIMARRON, OK	9175	6.625

Schedules

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
40		RR-2-5-1-2			4N	9ECM	CIMARRON, OK	187	2.375
41		RR-3-1			4N	9ECM	CIMARRON, OK	2849	4.5
42		RR-3-1-1			4N	9ECM	CIMARRON, OK	827	3.5
43		RR-3-1-1 EXT			4N	9ECM	CIMARRON, OK	2801	3.5
44		RR-3-1-2			4N	9ECM	CIMARRON, OK	579	3.5
45		RR-3-1-3			4N	9ECM	CIMARRON, OK	339	3.5
46		RR-3-1-4			4N	9ECM	CIMARRON, OK	11804	4.5
47		RR-3-2			4N	9ECM	CIMARRON, OK	3146	3.5
48		RR-3-2-1			4N	9ECM	CIMARRON, OK	163	4.5
49		RR-3-3			4N	9ECM	CIMARRON, OK	4758	6.625
50		RR-3-3-1			4N	9ECM	CIMARRON, OK	471	4.5
51		RR-3-3-1-1			4N	9ECM	CIMARRON, OK	2113	4.5
52		RR-3-3-2			4N	9ECM	CIMARRON, OK	4520	3.5
53		RR-3-3-2-1			4N	9ECM	CIMARRON, OK	101	3.5
54		RR-3-3-2-2			4N	9ECM	CIMARRON, OK	2	3.5
55		RR-3-3-3			4N	9ECM	CIMARRON, OK	514	3.5
56		RR-3-3-4			4N	9ECM	CIMARRON, OK	7491	4.5
57		RR-3-3-5			4N	9ECM	CIMARRON, OK	3361	4.5
58		RR-3-3-5-1			4N	9ECM	CIMARRON, OK	19889	3.5
59		RR-3-4			4N	9ECM	CIMARRON, OK	15557	6.625
60		RR-3-4-1			4N	9ECM	CIMARRON, OK	192	6.625
61		RR-3-4-2			4N	9ECM	CIMARRON, OK	1335	6.625
62		RR-2-4-1			4N	10ECM	TEXAS, OK	611	4.5
63		RR-2-4-1-1			4N	10ECM	TEXAS, OK	155	4.5
64		RR-2-4-2			4N	10ECM	TEXAS, OK	4407	4.5
65		RR-2-4-2-1			4N	10ECM	TEXAS, OK	218	4.5
66		RR-2-4-4			4N	10ECM	TEXAS, OK	3895	6.625
67		RR-2-4-4 EXT			4N	10ECM	TEXAS, OK	812	6.625
68		RR-2-4-4-1			4N	10ECM	TEXAS, OK	5690	6.625
69		RR-2-4-4-1-2			4N	10ECM	TEXAS, OK	3967	3.5
70		RR-2-4-4-1-3			4N	10ECM	TEXAS, OK	1124	4.5
71		RR-2-4-4-1-3-1			4N	11ECM	TEXAS, OK	4161	4.5
72		RR-2-4-4-2			4N	10ECM	CIMARRON, OK	5244	3.5
73		RR-2-4-4-3			4N	10ECM	TEXAS, OK	39	3.5
74		RR-3			4N	10ECM	TEXAS, OK	31779	4.5
75		RR-4-1			4N	10ECM	TEXAS, OK	7036	4.5
76		RR-4-1 EXT			4N	10ECM	TEXAS, OK	174	4.5
77		RR-4-1-1			4N	10ECM	TEXAS, OK	150	4.5
78		RR-6-2-2			4N	10ECM	TEXAS, OK	6906	4.5
79		RR-6-2-2-1			4N	10ECM	TEXAS, OK	2015	4.5
80		RR-6-1-2			4N	10ECM	TEXAS, OK	423	4.5
81		RR-16			5N	9ECM	CIMARRON, OK	7205	4.5
82		RR-16-1			5N	9ECM	CIMARRON, OK	3476	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
83		R-6 EXT			5N	10ECM	TEXAS, OK	2738	3.5
84		R-6-10			5N	10ECM	TEXAS, OK	2624	3.5
85		R-6-11-1			5N	10ECM	TEXAS, OK	152	3.5
86		R-6-13			5N	10ECM	TEXAS, OK	1022	3.5
87		R-6-7-1			5N	10ECM	TEXAS, OK	701	3.5
88		R-6-8-1-1 EXT			5N	10ECM	TEXAS, OK	1077	4.5
89		R-6-8-1-1-1			5N	10ECM	TEXAS, OK	51	4.5
90		R-6-8-1-1-2			5N	10ECM	TEXAS, OK	3301	4.5
91		R-7-5-1-1-1-1			5N	10ECM	TEXAS, OK	313	4.5
92		R-7-5-1-1-1-1-1			5N	10ECM	TEXAS, OK	837	3.5
93		R-7-5-1-1-3-1			5N	10ECM	TEXAS, OK	36	3.5
94		RR-17			5N	10ECM	TEXAS, OK	5120	4.5
95		R-4-8-2			5N	11ECM	TEXAS, OK	81	3.5
96		R-4-8-2-1			5N	11ECM	TEXAS, OK	29	3.5
97		R-4-8-3			5N	11ECM	TEXAS, OK	1799	4.5
98		R-4-8-3-1			5N	11ECM	TEXAS, OK	3223	4.5
99		R-4-8-4			5N	11ECM	TEXAS, OK	9767	6.625
100		R-4-8-4-1			5N	11ECM	TEXAS, OK	6164	3.5
101		R-4-8-5			5N	11ECM	TEXAS, OK	10130	6.625
102		R-4-8-6			5N	11ECM	TEXAS, OK	17820	6.625
103		R-7-5-1			5N	11ECM	TEXAS, OK	9866	4.5
104		R-7-5-1-1			5N	11ECM	TEXAS, OK	11653	4.5
105		R-7-5-1-1-1			5N	11ECM	TEXAS, OK	15252	4.5
106		R-7-5-1-1-1 MR 2			4N	10ECM	TEXAS, OK	30	3.5
107		R-7-5-1-1-2			5N	11ECM	TEXAS, OK	9433	3.5
108		R-7-5-1-1-2-1			5N	11ECM	TEXAS, OK	1434	4.5
109		R-7-5-1-1-3			5N	11ECM	TEXAS, OK	7207	3.5
110		R-7-5-1-2			5N	11ECM	TEXAS, OK	24	2.375
111		R-10-1-1			6N	9ECM	CIMARRON, OK	5978	3.5
112		R-10-2			6N	9ECM	CIMARRON, OK	5120	4.5
113		R-10			6N	10ECM	CIMARRON, OK	2873	6.625
114		R-5 EXT			6N	10ECM	TEXAS, OK	5213	6.625
115		R-5-4-3			6N	11ECM	TEXAS, OK	293	4.5
116		R-5-5			6N	10ECM	TEXAS, OK	1819	3.5
117		R-5-5-1			6N	10ECM	TEXAS, OK	1999	4.5
118		R-5-6			6N	10ECM	TEXAS, OK	1381	4.5
119		R-5-6 LOOP			6N	10ECM	TEXAS, OK	1377	6.625
120		R-5-7			6N	10ECM	TEXAS, OK	226	3.5
121		R-5-8			6N	10ECM	TEXAS, OK	7327	6.625
122		R-6-11			6N	10ECM	TEXAS, OK	2022	3.5
123		R-6-12			6N	10ECM	TEXAS, OK	1659	6.625
124		R-6-12 EXT			6N	10ECM	TEXAS, OK	5197	4.5
125		R-6-2			6N	10ECM	TEXAS, OK	3136	4.5
126		R-6-2-1			6N	10ECM	TEXAS, OK	42	3.5
127		R-6-2-2			6N	10ECM	TEXAS, OK	29	3.5

Schedules

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
128		R-6-3			6N	10ECM	TEXAS, OK	4423	6.625
129		R-6-3 LOOP			6N	10ECM	TEXAS, OK	4468	4.5
130		R-6-4			6N	10ECM	TEXAS, OK	206	3.5
131		R-6-5			6N	10ECM	TEXAS, OK	184	3.5
132		R-6-6			6N	10ECM	TEXAS, OK	116	3.5
133		R-6-7			6N	10ECM	TEXAS, OK	7857	3.5
134		R-6-8			6N	10ECM	TEXAS, OK	3215	6.625
135		R-6-8 EXT			6N	10ECM	TEXAS, OK	3908	4.5
136		R-6-8-1			6N	10ECM	TEXAS, OK	5538	6.625
137		R-6-8-1-1			6N	10ECM	TEXAS, OK	25717	4.5
138		R-6-8-1-1-3			6N	10ECM	TEXAS, OK	3216	3.5
139		R-6-9			6N	10ECM	TEXAS, OK	2183	6.625
140		R-6			6N	10ECM	TEXAS, OK	8933	6.625
141		R-8-1			6N	10ECM	TEXAS, OK	3240	4.5
142		R-8-2			6N	10ECM	TEXAS, OK	191	3.5
143		R-8-3			6N	10ECM	TEXAS, OK	1590	4.5
144		R-8-3-1			6N	10ECM	TEXAS, OK	28	3.5
145		R-8-4			6N	10ECM	TEXAS, OK	734	3.5
146		R-8-5			6N	10ECM	TEXAS, OK	4805	4.5
147		R-10-1			6N	9ECM	CIMARRON, OK	6554	3.5
148		R-14			6N	11ECM	TEXAS, OK	23459	6.625
149		R-4 REPLACEMENT			6N	11ECM	TEXAS, OK	29684	12.75
150		R-4-1			6N	11ECM	TEXAS, OK	1734	1692
151		R-4-10			6N	11ECM	TEXAS, OK	1994	4.5
152		R-4-10-1			6N	11ECM	TEXAS, OK	1733	3.5
153		R-4-11			6N	11ECM	TEXAS, OK	1108	4.5
154		R-4-12			6N	11ECM	TEXAS, OK	1421	4.5
155		R-4-13			6N	11ECM	TEXAS, OK	4326	6.625
156		R-4-14			6N	11ECM	TEXAS, OK	337	6.625
157		R-4-2			6N	11ECM	TEXAS, OK	1116	3.5
158		R-4-3			6N	11ECM	TEXAS, OK	451	3.5
159		R-4-4			6N	11ECM	TEXAS, OK	2401	3.5
160		R-4-4-1			6N	11ECM	TEXAS, OK	1998	3.5
161		R-4-4-1-1			6N	11ECM	TEXAS, OK	3708	4.5
162		R-4-4-1-1-1			6N	11ECM	TEXAS, OK	1653	6.625
163		R-4-5			6N	11ECM	TEXAS, OK	40	3.5
164		R-4-5-1			6N	11ECM	TEXAS, OK	25	3.5
165		R-4-6			6N	11ECM	TEXAS, OK	2217	4.5
166		R-4-7			6N	11ECM	TEXAS, OK	7933	3.5
167		R-4-7-1			6N	11ECM	TEXAS, OK	1818	3.5
168		R-4-8			6N	11ECM	TEXAS, OK	30060	6.625
169		R-4-8-1			6N	11ECM	TEXAS, OK	668	4.5
170		R-4-9			6N	11ECM	TEXAS, OK	22219	4.5
171		R-5			6N	11ECM	TEXAS, OK	21467	10.75
172		R-5 LOOP			6N	11ECM	TEXAS, OK	6194	6.625

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
173		R-5 LOOP EXT			6N	11ECM	TEXAS, OK	10120	8.625
174		R-5-1			6N	11ECM	TEXAS, OK	71	3.5
175		R-5-10			6N	11ECM	TEXAS, OK	3666	8.625
176		R-5-2			6N	11ECM	TEXAS, OK	253	3.5
177		R-5-3			6N	11ECM	TEXAS, OK	17	3.5
178		R-5-4			6N	11ECM	TEXAS, OK	5200	3.625
179		R-5-4 LOOP			6N	11ECM	TEXAS, OK	2068	4.5
180		R-5-4-1			6N	11ECM	TEXAS, OK	40	3.5
181		R-5-4-2			6N	11ECM	TEXAS, OK	1426	3.5
182		R-5-9			6N	11ECM	TEXAS, OK	1562	4.5
183		R-6			6N	11ECM	TEXAS, OK	14659	8.625
184		R-6 LOOP			6N	11ECM	TEXAS, OK	14686	10.75
185		R-6-1			6N	11ECM	TEXAS, OK	421	3.5
186		R-6-3-4			6N	11ECM	TEXAS, OK	670	3.5
187		R-7			6N	11ECM	TEXAS, OK	9755	6.625
188		R-7 LOOP			6N	11ECM	TEXAS, OK	3665	6.625
189		R-7-1			6N	11ECM	TEXAS, OK	153	3.5
190		R-7-2			6N	11ECM	TEXAS, OK	2537	3.5
191		R-7-3			6N	11ECM	TEXAS, OK	456	3.5
192		R-7-4			6N	11ECM	TEXAS, OK	366	3.5
193		R-7-5			6N	11ECM	TEXAS, OK	9676	4.5
194		R-7-5-2			6N	11ECM	TEXAS, OK	7826	4.5
195		R-5-11			35S	43W	MORTON, KS	13831	6.625
196		R-5-11-1			35S	43W	MORTON, KS	2437	3.5
197		RR			4N	10ECM	TEXAS, OK	71960	6
							CIMARRON, OK/		
198		RR-2 Loop			3N	9ECM	TEXAS, OK	15174	4
199		RR-2			3N	9ECM	CIMARRON, OK	15174	4
200		R-EXT			6N	11ECM	TEXAS, OK	36960	6
201		R-11			6N	10ECM	CIMARRON, OK	9000	3.5
202		R-11-1			6N	10ECM	CIMARRON, OK	300	3.5
203		R-44-11			6N	11ECM	TEXAS, OK	800	4.5
204		RR-21			5N	10ECM	TEXAS, OK	100	4.5
Total Pipe Length (Crown Jewel Assets)								<u>1067750</u>	

Compression: Divesting Midwell Compressor Station, located in section 12, Township 3N, Range 9ECM Cimarron Co., Ok.
The Compressor unit has a 3 stage Joy WB14 compressor and a 520 Horsepower Superior 80825 driver,
compressor throughput capacity is 2000 mcf/d with a 5 psig suction and 500 psig discharge.
The station has inlet gas separation equipment, water and slop oil storage and purchased power available.

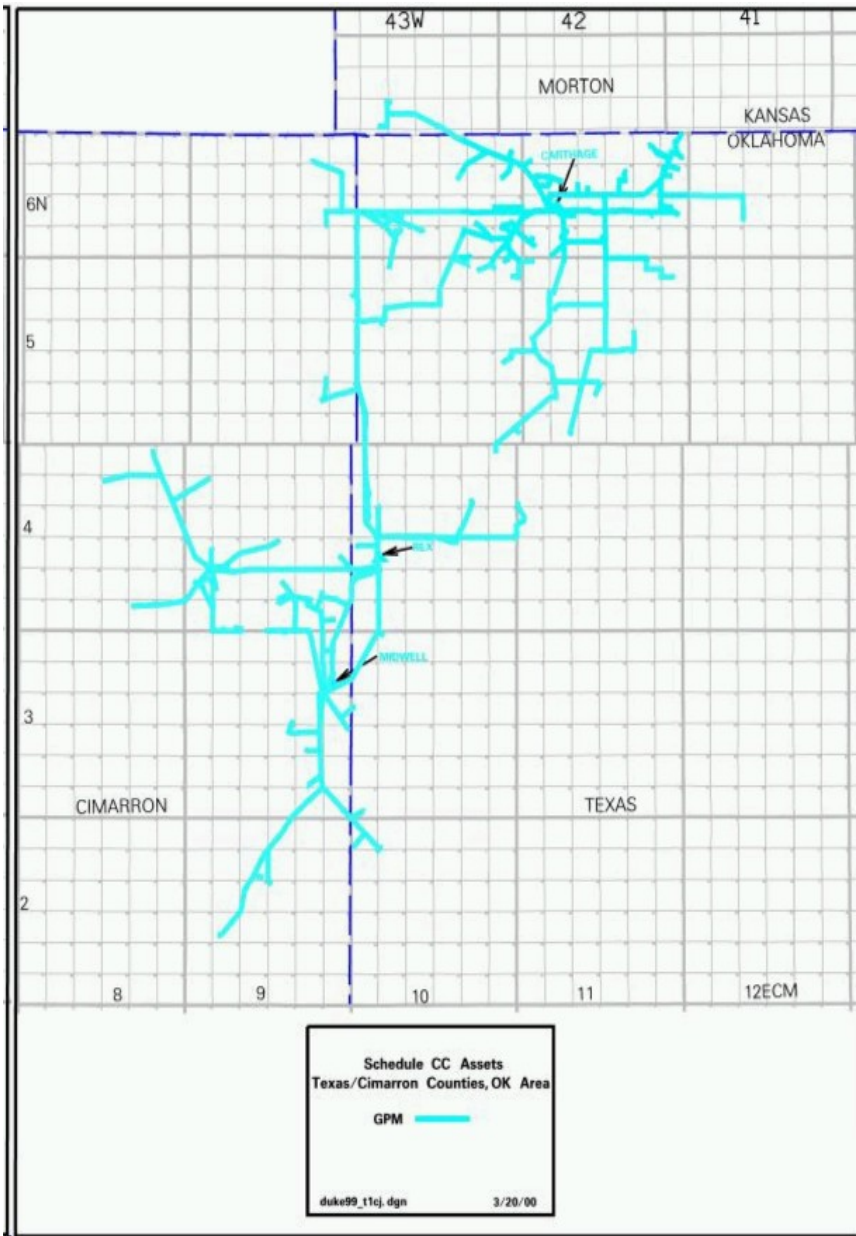
Schedules

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
---------	----------	----------	-------------	-----	-----	-----	--------	------------------	---------------------------------

Additional Compression:

Compressor	PBA	Driver	HP	Compressor	Capacity	Suction
Rice	169624	Caterpillar G342	166	Joy WB12	900 MSCFD	6
Rice	169361	Caterpillar G342	166	Joy WB12	600 MSCFD	6
Carthage	169050	White 8G425	520	Joy WB14	2 MMSCFD	6
Carthage	169253	Waikesha 7042	520	Joy WB14	2 MMSCFD	6
Carthage	169307	Waikesha 7042	520	Joy WB14/7-4	2 MMSCFD	6

Schedules



Schedule DD

NORTHWEST BEAVER COUNTY, OK AREA

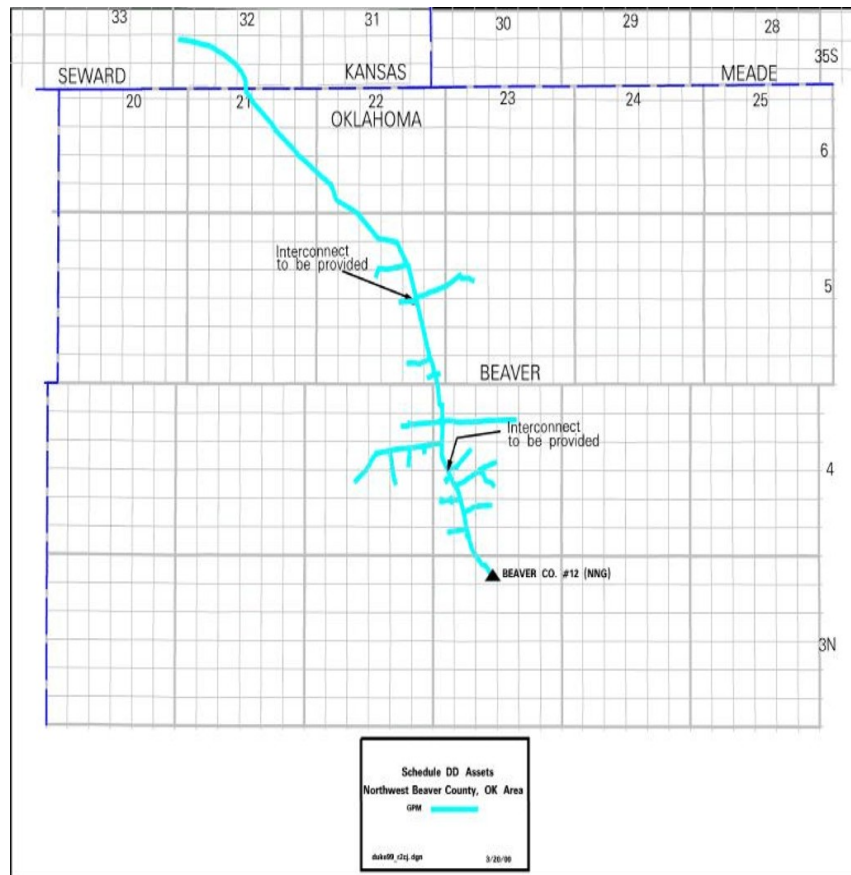
Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
GPM									
1		OG21801A		13	4N	22ECM	BEAVER, OK	967	4.5
2		OG21801B		15	4N	22ECM	BEAVER, OK	6257	4.5
3		OG21801D		15	4N	22ECM	BEAVER, OK	6740	4.5
4		OG21801E		14	4N	22ECM	BEAVER, OK	3169	4.5
5		OG21401		10	4N	23ECM	BEAVER, OK	51072	6.625
6		OG21401A		18	4N	23ECM	BEAVER, OK	2202	4.5
7		OG21401K		7	4N	23ECM	BEAVER, OK	122	4.5
8		OG21401N		19	4N	23ECM	BEAVER, OK	1482	4.5
9		OG21401P1		29	4N	23ECM	BEAVER, OK	5542	4.5
10		OG21401P1 EXT		30	4N	23ECM	BEAVER, OK	4693	4.5
11		OG21401P1A		30	4N	23ECM	BEAVER, OK	1368	4.5
12		OG21401Q		29	4N	23ECM	BEAVER, OK	6845	4.5
13		OG21401R		29	4N	23ECM	BEAVER, OK	524	4.5
14		OG21401S		9	4N	23ECM	BEAVER, OK	374	4.5
15		OG21401U		8	4N	23ECM	BEAVER, OK	251	6.625
16		OG21401V		17	4N	23ECM	BEAVER, OK	4488	4.5
17		OG21401X		32	4N	23ECM	BEAVER, OK	572	4.5
18		OG21601		7	4N	23ECM	BEAVER, OK	3157	6.625
19		OG21601A1A		6	4N	23ECM	BEAVER, OK	3175	4.5
20		OG21601B		6	4N	23ECM	BEAVER, OK	2707	4.5
21		OG21701		7	4N	23ECM	BEAVER, OK	9451	6.625
22		OG21801		18	4N	23ECM	BEAVER, OK	16161	6.625
23		OG23101A		20	4N	23ECM	BEAVER, OK	11398	4.5
26		OG23101D		21	4N	23ECM	BEAVER, OK	4394	4.5
27		OG26801		23	5N	23ECM	BEAVER, OK	27357	4.5
30		OG26801B		36	5N	22ECM	BEAVER, OK	1784	4.5
31		OG26801C		36	5N	22ECM	BEAVER, OK	3342	4.5
32		OG26801C1		35	5N	22ECM	BEAVER, OK	2841	4.5
33		OG26801D		11	5N	22ECM	BEAVER, OK	6672	4.5
34		OG26801E		25	5N	22ECM	BEAVER, OK	6882	4.5
35		OG26801E1		27	5N	22ECM	BEAVER, OK	8309	4.5
36		OG26801J		23	5N	22ECM	BEAVER, OK	3461	4.5
37		OG39801		11	5N	22ECM	BEAVER, OK	53718	6.625
38		OG39801A		4	5N	22ECM	BEAVER, OK	840	4.5
39		OG40301		14	5N	22ECM	BEAVER, OK	11652	6.625
40		OG26801A2A		18	5N	23ECM	BEAVER, OK	2747	4.5
43		KG68601		15	35S	32W	SEWARD, KS	641	6.625
44		KG68601A		15	35S	32W	SEWARD, KS	18094	6.625
45		KG68601B		16	35S	32W	SEWARD, KS	659	3.5
Total Pipe Length (Crown Jewel Ass								296110	

Schedules

Interconnects: All interconnects will be done to DEFS's usual specifications.

All layovers will be completed with steel pipe to DEFS's usual specifications.

<u>Pipes Involved</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>Type</u>	<u>Distance (mi.)</u>	<u>Comments</u>
GPM/GPM	23	5	22	lay over	0.02	Tie 4" GPM steel to 6" GPM st
GPM/GPM	18	4	23	crossover		Tie GPM 4" steel to 6" GPM st
GPM/Northern	4	3	23	existing		Connection exists to Northern's Beaver County No. 12 compressor station



Schedules

Schedule EE

SCHEDULE EE

MEADE/CLARK COUNTIES, KS AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. In inches)
GPM									
1	OG48101			18	6N	26ECM	BEAVER, OK	8733	4.5
2	OG48101A			17	6N	26ECM	BEAVER, OK	2554	4.5
3	LA-452-04138			24	6N	27ECM	BEAVER, OK	14330	4.5
4	LA-452-04139			21	6N	27ECM	BEAVER, OK	13085	4.5
5	LA-452-04163			20	6N	27ECM	BEAVER, OK	509	4.5
6	LA-452-04178			20	6N	27ECM	BEAVER, OK	2151	4.5
7	LA-452-04190			20	6N	27ECM	BEAVER, OK	2508	4.5
8	LA-452-04213			20	6N	27ECM	BEAVER, OK	2173	4.5
9	LA-452-04219			24	6N	27ECM	BEAVER, OK	13075	4.5
10	OG38101			15	6N	28ECM	BEAVER, OK	3995	6.625
11	OG38101 EXT			10	6N	28ECM	BEAVER, OK	1957	6.625
12	OG38101C			10	6N	28ECM	BEAVER, OK	2507	4.5
13	OG38101D			15	6N	28ECM	BEAVER, OK	4330	6.625
15	LA-452-04220			17	6N	28ECM	BEAVER, OK	91	4.5
16	LA-452-04221			17	6N	28ECM	BEAVER, OK	3039	4.5
17	LA-452-04222			8	6N	28ECM	BEAVER, OK	51	4.5
18	LA-452-04223			17	6N	28ECM	BEAVER, OK	259	4.5
19	LA-452-04273			17	6N	28ECM	BEAVER, OK	949	4.5
20	LA-452-04274			17	6N	28ECM	BEAVER, OK	1460	4.5
21	LA-452-04275			17	6N	28ECM	BEAVER, OK	2276	4.5
22	LA-452-04276			16	6N	28ECM	BEAVER, OK	8538	6.625
23	LA-452-04276			16	6N	28ECM	BEAVER, OK	608	4.5
24	LA-452-04277			16	6N	28ECM	BEAVER, OK	2782	4.5
25	LA-452-04278			16	6N	28ECM	BEAVER, OK	2515	4.5
26	LA-452-04279			16	6N	28ECM	BEAVER, OK	264	4.5
27	LA-452-04280			16	6N	28ECM	BEAVER, OK	84	4.5
28	LA-452-04281			17	6N	28ECM	BEAVER, OK	349	4.5
29	LA-452-04289			17	6N	28ECM	BEAVER, OK	791	4.5
30	LA-452-04290			17	6N	28ECM	BEAVER, OK	3367	4.5
31	LA-452-04291			21	6N	28ECM	BEAVER, OK	1387	4.5
32	KG17901			33	35S	25W	CLARK, KS	10698	6.625
33	KG17501I			5	35S	27W	MEADE, KS	11206	4.5
34	KG12801			20	34S	24W	CLARK, KS	7323	6.625
35	KG12801C			17	34S	24W	CLARK, KS	2126	4.5
36	KG12801A			18	34S	24W	CLARK, KS	3461	4.5
37	KG12801A1			18	34S	24W	CLARK, KS	3062	4.5
38	KG12801D			20	34S	24W	CLARK, KS	923	4.5
39	KG12801A1 M/R			18	34S	24W	CLARK, KS	13	2.5
40	KG12701			11	34S	24W	CLARK, KS	60453	8.625
41	KG12701L			29	34S	24W	CLARK, KS	98	3.5
42	KG75301			29	34S	24W	CLARK, KS	17681	8.625
43	KG75301A			19	34S	24W	CLARK, KS	793	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

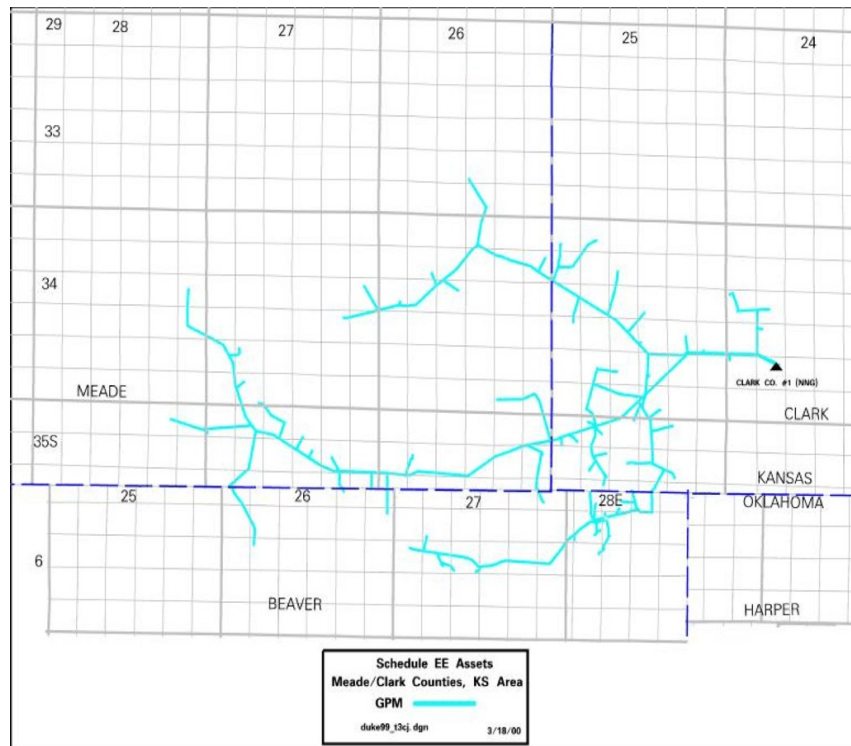
Schedules

44	KG12701A	23	34S	25W	CLARK, KS	2629	4.5
45	KG12701B	7	34S	25W	CLARK, KS	2678	4.5
46	KG12701B1	7	34S	25W	CLARK, KS	8482	4.5
47	KG12701B2	7	34S	25W	CLARK, KS	3517	4.5
48	KG12701F	22	34S	25W	CLARK, KS	404	4.5
49	KG12701G	21	34S	25W	CLARK, KS	4400	4.5
50	KG12701J	18	34S	25W	CLARK, KS	3986	4.5
51	KG12701K	24	34S	25W	CLARK, KS	320	4.5
52	KG14101	27	34S	25W	CLARK, KS	7748	4.5
53	KG14101A	27	34S	25W	CLARK, KS	291	4.5
54	KG14101B	34	34S	25W	CLARK, KS	5799	4.5
55	KG14101B1	34	34S	25W	CLARK, KS	1688	4.5
CLARK, KS/ MEADE, KS							
56	KG17501	29	34S	25W	CLARK, KS	113571	6.625
57	KG17901C	34	34S	25W	CLARK, KS	2438	4.5
58	KG17901G	34	34S	25W	CLARK, KS	2223	4.5
59	KG18601	17	34S	25W	CLARK, KS	7827	6.625
60	KG55901B	32	34S	25W	CLARK, KS	6869	4.5
61	KG55901B1	32	34S	25W	CLARK, KS	4735	4.5
62	KG55901B2	29	34S	25W	CLARK, KS	3584	4.5
63	KG12701E	3	34S	26W	MEADE, KS	6642	4.5
64	KG12701E1	34	34S	26W	MEADE, KS	5487	4.5
65	KG51401	3	34S	26W	MEADE, KS	28397	6.625
66	KG51401B	18	34S	26W	MEADE, KS	512	4.5
67	KG51401F	17	34S	26W	MEADE, KS	2140	4.5
68	KG51401G	16	34S	26W	MEADE, KS	3143	4.5
69	KG12701H	12	34S	26W	MEADE, KS	3164	4.5
70	KG55501A1	36	34S	26W	MEADE, KS	6717	4.5
71	KG51401H	13	34S	27W	MEADE, KS	4656	4.5
72	KG17501M	32	34S	27W	MEADE, KS	1710	4.5
73	KG17501S	30	34S	27W	MEADE, KS	2780	4.5
74	KG17501 EXT	24	34S	28W	MEADE, KS	3592	4.5
75	KG17501P	5	35S	25W	CLARK, KS	5071	4.5
76	KG17501P1	5	35S	25W	CLARK, KS	1658	4.5
77	KG17501P2	8	35S	25W	CLARK, KS	4146	4.5
78	KG17501P2A	8	35S	25W	CLARK, KS	2574	4.5
79	KG17501P2B	8	35S	25W	CLARK, KS	2058	4.5
80	KG17501P2C	8	35S	25W	CLARK, KS	1501	4.5
81	KG17501V	6	35S	25W	CLARK, KS	1984	4.5
82	KG17501W	6	35S	25W	CLARK, KS	1188	4.5
83	KG17901D	10	35S	25W	CLARK, KS	4349	6.625
84	KG17901D1	10	35S	25W	CLARK, KS	3170	6.625
85	KG17901E	3	35S	25W	CLARK, KS	4581	4.5
86	KG17901F	10	35S	25W	CLARK, KS	4560	4.5
87	KG55901	5	35S	25W	CLARK, KS	3468	6.625
88	KG55901C	5	35S	25W	CLARK, KS	63	4.5
89	KG55901D	5	35S	25W	CLARK, KS	1543	4.5
MEADE, KS/ BEAVER, OK							
90	KG17501C	7	35S	26W	MEADE, KS	6450	4.5
91	KG17501T	7	35S	26W	MEADE, KS	3516	4.5

Schedules

92	KG17501U	12	35S	26W	MEADE, KS	3193	4.5
93	KG17501U1	12	35S	26W	MEADE, KS	5550	4.5
94	KG17501U1A	13	35S	26W	MEADE, KS/ BEAVER, OK	2759	4.5
95	KG55501A	1	35S	26W	MEADE, KS	8044	4.5
96	KG17501A	11	35S	27W	MEADE, KS	2155	4.5
97	KG17501B	11	35S	27W	MEADE, KS	1891	4.5
98	KG17501B1	14	35S	27W	MEADE, KS/ BEAVER, OK	1412	4.5
99	KG17501J	10	35S	27W	MEADE, KS	1150	4.5
100	KG17501K	10	35S	27W	MEADE, KS	2023	4.5
101	KG17501L	4	35S	27W	MEADE, KS	2794	4.5
102	KG17501L1	4	35S	27W	MEADE, KS	2734	4.5
103	KG17501L1A	4	35S	27W	MEADE, KS	3202	4.5
104	KG17501N	12	35S	27W	MEADE, KS	2307	4.5
105	KG17501Q	5	35S	27W	MEADE, KS	15671	6.625
106	KG17501Q1	1	35S	28W	MEADE, KS	1043	4.5
Total Pipe Length (Crown Jewel Assets)						<u>578491</u>	

Note: The crown jewel asset package includes an existing connection to Northern's Clark County No. 1 compressor station in 34S/24W, Section 29.



FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule FF

SCHEDULE FF

ELLIS/WOODWARD COUNTIES, OK AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESC (diam. in inches)
DEFS									
1		43-02-061-01-12"			19, 20, 21N	29W	ELLIS	60416	12.7
2		C14-02-06-02-30-4"			19N	29W	ELLIS	12093	4.5
3		14-02-062-23-4"			19N	29W	ELLIS	5827	4.5
4		14-02-062-14-4"			19N	29W	ELLIS	3606	4.5
5		14-02-062-21-4"			19N	29W	ELLIS	10368	4.5
6		C14-02-060-43-4"			20N	29W	ELLIS	3688	4.5
7		C14-02-060-44-4"			20N	29W	ELLIS	10900	4.5
8		C14-02-060-45-4"			20N	29W	ELLIS	4127	4.5
9		16-02-060-08-8"			21N	22W	WOODWARD	1196	6.6
10		16-02-059-08-8" EXT			21N	22W	WOODWARD	4143	6.6
11		14-02-060-4-4"			21N	22W	WOODWARD	2879	4.5
12		16-02-060-04-8" & EXT.			20N, 21N	22W	WOODWARD	35017	6.6
13		16-02-060-10-4"			21N	22W	WOODWARD	611	4.5
14		14-02-060-30-4"			21N	29W	ELLIS	1088	4.5
15		14-02-060-02-4"			21N	29W	ELLIS	92	4.5
16		16-02-060-03-8"			21N	29W	ELLIS	40597	6.6
17		14-02-060-10-4"			21N	29W	ELLIS	2282	4.5
18		14-02-060-12-4"			21N	29W	ELLIS	2060	4.5
19		14-02-059-41-4"			21N	29W	ELLIS	1377	4.5
20		14-02-059-40-4"			21N	29W	ELLIS	4957	4.5
21		16-02-060-08-8"			21N	23W, 22W	ELLIS/WOOD	23488	6.6
22		16-02-060-02-8"			21N	23W, 24W	ELLIS	13824	6.6
23		14-02-060-05-4"			21N	24W	ELLIS	98	4.5
24		16-02-059-07-10"			21N, 22N	29W	ELLIS	48935	10.6
25		16-02-059-01-10"			21N, 22N	29W	ELLIS	48892	10.6
26		14-02-059-48-4"			22, 23N	24W	ELLIS	5950	4.5
27		16-02-058-2-8"			22, 23N	22W	WOODWARD	15598	6.6
28		16-02-058-3-8" & EXT.			22N	22W	WOODWARD	17581	6.6
29		16-02-058-3-8" EXT.			22N	22W	WOODWARD	2855	6.6
30		14-02-058-17-4"			22N	22W	WOODWARD	95	4.5
31		14-02-058-16-4"			22N	22W	WOODWARD	117	4.5
32		14-02-059-03-4"			24N	29W	ELLIS	2171	4.5
33		14-02-059-30-4"			22N	29W	ELLIS	1461	4.5
34		14-02-059-24-4"			22N	29W	ELLIS	4196	4.5
35		14-02-059-07-4"			22N	29W	ELLIS	7260	4.5
36		C14-02-059-73-4"			22N	29W	ELLIS	1922	4.5
37		C14-02-059-74-4"			22N	29W	ELLIS	1500	4.5
38		14-02-059-05-4"			22N	29W	ELLIS	1906	4.5
39		14-02-059-06-4"			22N	29W	ELLIS	94	4.5
40		14-02-059-22-4"			22N	29W	ELLIS	3080	4.5

Schedules

41	14-02-059-23-4"	22N	29W	ELLIS	119	4.5
42	14-02-058-14-4"	22N	29W	ELLISWOOD	3523	4.5
43	14-02-058-20-4"	22N	29W	ELLISWOOD	42	4.5
44	14-02-058-13-4"	22N	29W	ELLISWOOD	161	4.5
45	14-02-058-2-4"	22N	22W	WOODWARD	2297	4.5
46	14-02-058-22-4"	22N	22W	WOODWARD	2034	4.5
47	14-02-058-26-4"	22N	22W	WOODWARD	14476	4.5
48	16-02-058-1-8"	22N	23W,22W	ELLISWOOD	23519	6.6
49	14-02-058-43-6"	22N	23W,24W	ELLIS	20033	6.6
50	14-02-058-44-6"	22N	24W	ELLIS	4069	6.6
51	14-02-059-52-6"	22N	24W	ELLIS	5290	6.6
52	14-02-059-51-6"	22N	24W	ELLIS	5771	6.6
53	14-02-059-57-4"	22N	24W	ELLIS	7701	4.5
54	14-02-059-71-4"	22N	24W	ELLIS	1500	4.5
55	14-02-058-24-4"	22N	24W	ELLIS	1473	4.5
56	14-02-059-45-4"	22N	24W	ELLIS	4066	4.5
57	C14-02-059-76-4"	22N	24W	ELLIS	2607	4.5
58	C14-02-059-75-4"	22N	24W	ELLIS	150	4.5
59	14-02-059-13-4"	22N,23N	29W	ELLIS	9591	4.5
60	16-02-059-1-8" EXT.	22N,23N	29W	ELLIS	122696	6.6
61	14-02-058-10-4"	23N	22W	WOODWARD	12737	4.5
62	C14-02-058-31-4"	23N	22W	WOODWARD	9800	4.5
63	C14-02-058-26-4"	23N	22W	WOODWARD	12908	4.5
64	C14-02-058-30-3"	23N	22W	WOODWARD	125	3.5
65	C14-02-058-29-3"	23N	22W	WOODWARD	113	3.5
66	C14-02-058-32-4"	23N	22W	WOODWARD	335	4.5
67	14-02-059-37-4"	23N	29W	ELLIS	4140	4.5
68	14-02-059-15-4"	23N	29W	ELLIS	216	4.5
69	16-02-059-6-6"	23N	29W	ELLIS	8623	6.6
70	C14-02-059-62-4"	23N	29W	ELLIS	5367	4.5
71	14-02-059-96-4"	23N	24W	ELLIS	2659	4.5
72	14-02-059-36-4"	23N	24W	ELLIS	10716	4.5
73	C14-02-059-86-6"	23N	24W	ELLIS	5400	6.6
74	16-02-059-5-4"	23N	24W	ELLIS	13316	4.5
75	14-02-059-38-4"	23N	24W	ELLIS	3800	4.5
76	14-02-017-127-4"	23N	24W	ELLIS	2654	4.5
77	14-02-059-29-4"	23N	24W	ELLIS	1600	4.5
78	C14-02-059-88-4"	23N,24N	24W	ELLIS	6500	4.5
79	14-02-059-32-4"	24N	29W	ELLISHARPER	2253	4.5
80	14-02-059-46-6"	24N	23W,24W	ELLIS	11343	6.6
81	14-02-059-54-4"	24N	23W,24W	ELLIS	4183	4.5
82	16-02-059-0-4"	24N	24W	ELLIS	6397	4.5
83	C14-02-059-73-4"	24N	24W	ELLIS	500	4.5
84	16-02-059-6-6"	24N	24W	ELLIS	18631	6.6
85	C14-02-059-85-4"	24N	24W	ELLIS	3200	4.5
86	16-02-059-4-4" & EXT.	24N	24W	ELLIS	5649	4.5
87	16-02-059-10-4"	24N	24W	ELLIS	4248	4.5
88	C14-02-059-70-4"	24N	24W,25W	ELLISHARPER	5000	4.5
89	16-02-059-10-4" 4KT.	24N	24W,25W	ELLISHARPER	7314	4.5
90	14-02-059-34-4"	24N,25N	29W	ELLISHARPER	1832	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

91	16-02-060-3-4"	24N,25N	23W,24W	ELLIS/HARPER	26595	4.5
92	14-02-060-3-4"	25N	23W	HARPER	1802	4.5
93	14-02-060-40-4"	25N	23W	HARPER	1011	4.5
94	C14-02-060-6-4-3"	25N	24W	HARPER	2122	3.5
95	C14-02-060-6-3-3"	25N	24W	HARPER	1154	3.5
96	C14-02-060-30-4"	21N	21W	WOODWARD	1065	4.5
97	16-02-060-5-4"	21N	22W	WOODWARD	11418	6.6
98	16-02-060-6-4"	21N	22W	WOODWARD	5155	4.5
99	16-02-060-7-4"	21N	22W	WOODWARD	3782	4.5
100	14-02-060-21-4"	21N	22W	WOODWARD	4731	4.5
101	14-02-060-16-3"	21N	22W	WOODWARD	36	3.5
102	19-02-060-19-3"	21N	22W	WOODWARD	30	3.5
103	14-02-060-26-4"	21N	22W	WOODWARD	2442	4.5
104	14-02-060-35-4"	21N	22W	WOODWARD	2380	4.5
105	14-02-060-15-4"	21N	22W	WOODWARD	30	4.5
106	C14-02-060-40-4"	21N	22W	WOODWARD	3796	4.5
107	C14-02-060-41-4"	21N	22W	WOODWARD	2202	4.5
108	C14-02-060-38-4"	21N	22W	WOODWARD	1759	4.5
109	16-02-060-5-4"	21N	22W	WOODWARD	4711	4.5
110	16-02-060-5-4" EXT.	21N	22W	WOODWARD	2485	4.5
111	14-02-060-17-3"	21N	22W	WOODWARD	33	3.5
112	19-02-060-20-3"	21N	21W	WOODWARD	25	3.5
113	C16-02-060-3-8"	21N,22N	21W,22W	WOODWARD	4655	6.6
Total Pipe Length (Crown Jewel Assets)					93671	

Interconnects: All interconnects will be done to DEFS's usual specifications.

All layovers will be completed with steel pipe to DEFS's usual specifications.

Area	Pipes Involved	Section	Township	Range	Type	Distance (mi)	Comments
Ellis	DEFS/Northern	26	22	23	layover	0.95	Lay steel 6.58" line to, and interconnection with, Northern's Ellis County No. 2 compression station, tie steel-steel

Compression:

Rooster Site	Unit #	Compressor	Cylinders	Driver	HP Rated	HP Gas	County	Legals	Section	Discharge	Volume
Gage	U-166	WBED18TG	4/12.0%	W.S. 80-825	800	690	Ellis	21N-23W-29	30	180	4000
Gage	U-167	WBED18TG	4/12.0%	W.S. 80-825	800	690	Ellis	21N-23W-29	30	180	4000

Other Equipment: ESDS System, Natural Gas Liquids Tank - 210 bbl pressurized, Residue Tank - 40 bbl (2 each), Dehydrator System, Methanol Storage Tank, Glycol Storage Tank (2 each), Engine Oil Storage Tank

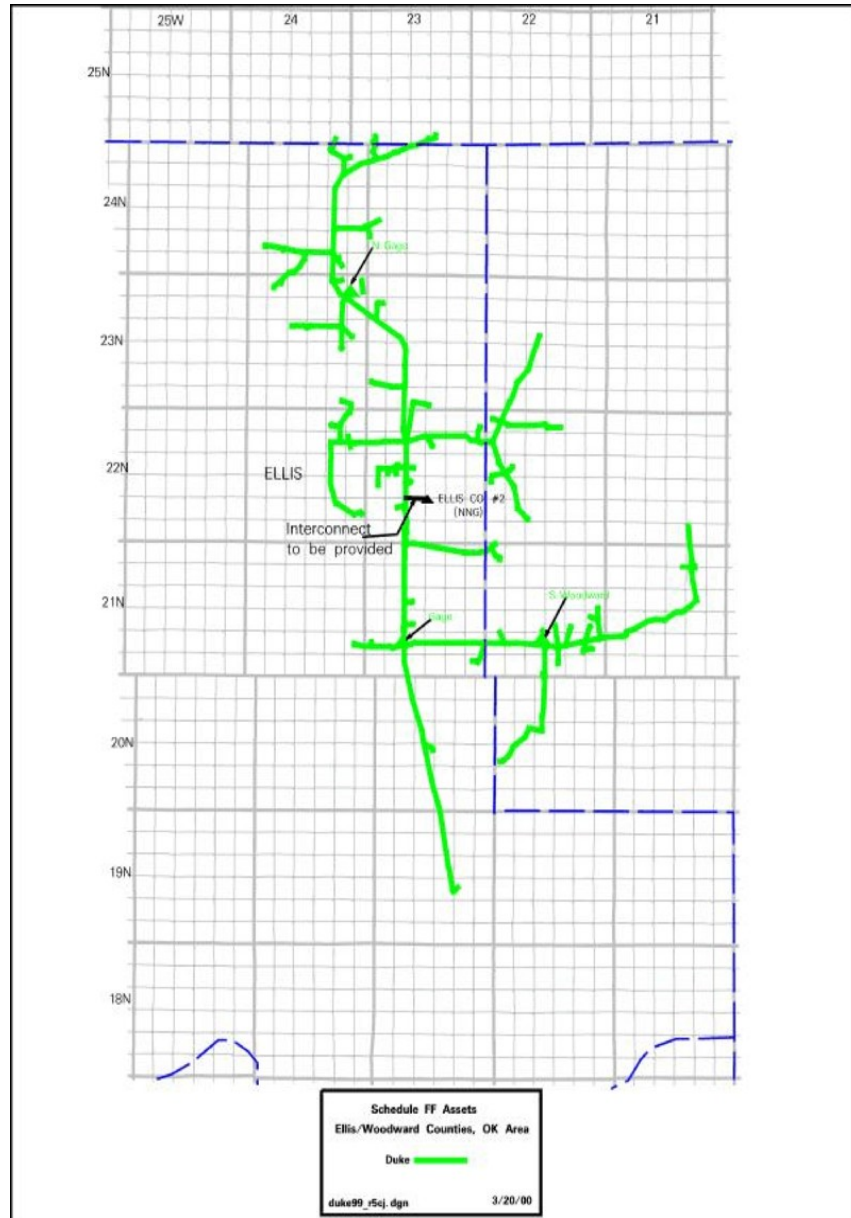
N. Gage	U-409	OFB-M-4 8TG	21.0-14.5*10	WALK L7042G	896	771	Ellis	23N-24W-11	25	180	4000
N. Gage	U-408	OFB-M-4 8TG	21.0-14.5*10	WALK L7042G	896	771	Ellis	23N-24W-11	25	180	4000

Other Equipment: ESDS System, Natural Gas Liquids Tank - 200 bbl pressurized, Residue Tank - 40 bbl, Engine Oil Storage Tank - 50 bbl

S. Woodward	U-430	WOR OF5-HU2/28TG	15.5-0.25*5	CAT06989NA	410	303	Woodward	21N-22W-27	13	170	1000
-------------	-------	------------------	-------------	------------	-----	-----	----------	------------	----	-----	------

Other Equipment: Natural Gas Liquids Tank - 210 bbl pressurized, (2 each) Residue Tank - 40 bbl, Methanol Storage Tank, Engine Oil Storage Tank, No ESDS System

Schedules



FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

Schedule GG

SCHEDULE GG

DEWEY/ROGER MILLS COUNTIES, OK AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESCR (diam. in inches)
DEFS									
1		14-02-051-4-4"			17N	19W	DEWEY	3080	4.5
2		14-02-051-5-4"			17N	19W	DEWEY	2950	4.5
3		14-02-051-6-4"			17N	19W	DEWEY	1802	4.5
4		14-02-051-16-4"			17N	19W	DEWEY	3872	4.5
5		14-02-051-22-4"			17N	19W	DEWEY	3023	4.5
6		16-02-051-3-8"			17N, 18N	19W	DEWEY	9957	6.6
7		14-02-051-12-4" (retired)			17N	19W	DEWEY	1634	4.5
8		14-02-051-17-4" (retired)			17N	19W	DEWEY	4719	4.5
9		16-02-051-16-4"			17N, 18N	19W, 20W	DEWEY	11912	4.5
10		16-02-051-42-3"			18N	20W	DEWEY	31	3.5
11		14-02-051-56-6"			18N	19W, 20W	DEWEY	11973	6.6
12		16-02-051-6-8"			17N	19W, 20W	DEWEY	11028	6.6
13		14-02-051-36-4"			17N	20W	DEWEY	86	4.5
14		14-02-051-42-4"			17N	20W	DEWEY	23733	4.5
15		C14-02-051-70-4"			17N	20W	DEWEY	2880	4.5
16		14-02-051-56-4"			18N	19W	DEWEY	5570	4.5
17		14-02-051-40-4"			18N	19W	DEWEY	4525	4.5
18		14-02-051-7-4"			18N	19W	DEWEY	1069	4.5
19		14-02-051-8-4"			18N	19W	DEWEY	2699	4.5
20		14-02-051-13-4" (retired)			18N	19W	DEWEY	1942	4.5
21		C16-02-051-74-8"			18N	19W	DEWEY	1894	6.6
22		W. FARMERS 3" (scaled)			18N	19W	DEWEY	6600	3.5
23		W. FARMERS 2" (scaled)			18N	19W	DEWEY	3000	2.4
24		W. FARMERS 3" (scaled)			18N	19W	DEWEY	3000	3.5
25		W. FARMERS 6" (scaled)			18N	19W	DEWEY	8500	6.6
26		W. FARMERS 4" (scaled)			17N, 18N	19W	DEWEY	4700	4.5
27		W. FARMERS 4" (scaled)			17N, 18N	19W	DEWEY	4200	4.5
28		W. FARMERS 3" (scaled)			17N	19W	DEWEY	2500	3.5
29		W. FARMERS 3" (scaled)			17N	19W	DEWEY	5100	3.5
30		W. FARMERS 3" (scaled)			17N	19W	DEWEY	4300	3.5
31		16-02-051-1-10"			17N	18W, 19W	DEWEY	53351	10.6
32		C14-02-051-82-4"			17N	18W	DEWEY	1726	4.5
33		C14-02-051-81-4"			17N	18W	DEWEY	330	4.5
34		C14-02-047-13-8"			17N	18W	DEWEY	9438	6.6
35		C14-02-041-176-4"			17N	18W	DEWEY	3302	4.5
36		C14-02-047-19-4"			17N	18W	DEWEY	2489	4.5
37		C14-02-047-22-4"			17N	18W	DEWEY	1927	4.5
38		C14-02-047-20-4"			17N	18W	DEWEY	2210	4.5
39		C14-02-047-14-4"			17N	18W	DEWEY	441	4.5
40		C14-02-047-21-4"			17N	18W	DEWEY	3381	4.5
41		C14-02-047-16-4"			17N	18W	DEWEY	500	4.5
42		C14-02-047-10-4"			17N	18W	DEWEY	1707	4.5

Schedules

43	16-02-047-1-8"	17N	17W, 18W	DEWEY	8300	8.6		
44	16-02-047-1-8"EXT.	17N	17W, 18W	DEWEY	17384	8.6		
45	16-02-051-2-8"	17N	18W	DEWEY	4868	6.6		
46	14-02-051-16-4"	17N	18W	DEWEY	2650	4.5		
47	14-02-051-18-4"	17N	18W	DEWEY	151	4.5		
48	14-02-051-46-4"	17N	18W	DEWEY	3206	4.5		
49	14-02-051-46-4"EXT	17N	18W	DEWEY	11445	4.5		
50	14-02-051-43-4"	17N	18W	DEWEY	3131	4.5		
51	14-02-051-25-4"	17N	18W	DEWEY	6245	4.5		
52	14-2-051-01-4"	17N	18W	DEWEY	4740	4.5		
53	14-02-051-80-4"	17N	18W	DEWEY	250	4.5		
54	C14-02-047-15-8"	17N	18W	DEWEY	1800	6.6		
55	14-02-051-46-4"	17N	18W	DEWEY	1048	4.5		
56	14-02-051-46-4"EXT	17N	18W	DEWEY	2875	4.5		
57	C14-02-051-71-4"	17N	18W	DEWEY	4340	4.5		
58	W. FARMERS 6" (scaled)	17N	18W	DEWEY	6000	6.6		
59	W. FARMERS 3" (scaled)	17N	18W	DEWEY	7000	3.5		
60	W. FARMERS 4" (scaled)	17N	18W	DEWEY	18500	4.5		
61	W. FARMERS 3" (scaled)	17N	18W	DEWEY	5500	3.5		
62	W. FARMERS 3" (scaled)	17N	18W	DEWEY	5000	3.5		
63	W. FARMERS 3" (scaled)	17N	18W	DEWEY	300	3.5		
64	W. FARMERS 3" (scaled)	17N	18W	DEWEY	2000	3.5		
65	W. FARMERS 3" (scaled)	17N	18W	DEWEY	5500	3.5		
66	W. FARMERS 3" (scaled)	17N	18W	DEWEY	4500	3.5		
Total Pipe Length (DEFS)					359612			
GPM								
101	CM-3 EXT	2001459	17	17N	21W/22W	DEWEY/ROGER MILLS	16897	4.5
102	CM-3 EXT	2001459	30	17N	22W	DEWEY/ROGER MILLS	33273	4.5
103	CM-3 EXT	2001459	30	17N	21W	ROGER MILLS	12	4.5
104	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS	2077	3.5
105	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS	2185	3.5
106	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS	8	4.5
107	CM-3-2-1	2001479	4	16N	22W	ROGER MILLS	8	2.37
108	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	547	3.5
109	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	3	4.5
110	CM-3-2-2	2001484	9	16N	22W	ROGER MILLS	5	2.37
111	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	342	4.5
112	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	9	4.5
113	CM-3-2-3	2001485	9	16N	22W	ROGER MILLS	35	2.37
114	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	1699	3.5
115	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	12	4.5
116	CM-3-2-3 EXT	2001486	9	16N	22W	ROGER MILLS	10	2.37
117	CM-3-2-6	2001492	9	16N	22W	ROGER MILLS	3747	3.5
118	CM-3-2-6	2001492	9	16N	22W	ROGER MILLS	8	4.5
119	CM-3-2	2001478	16	16N	22W	ROGER MILLS	111	8.62
120	CM-3-2	2001478	16	16N	22W	ROGER MILLS	4	10.75
121	CM-3-2	2001478	16	16N	22W	ROGER MILLS	18315	8.62
122	CM-3-2	2001478	16	16N	22W	ROGER MILLS	2762	8.62
123	CM-3-2	2001478	16	16N	22W	ROGER MILLS	6678	8.62

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

124	CM-3-2	2001478	18	16N	22W	ROGER MILLS	8	4.5
125	CM-3-2	2001478	18	16N	22W	ROGER MILLS	19	2.37
126	CM-3-2-4	2001487	18	16N	22W	ROGER MILLS	829	3.5
127	CM-3-2-4	2001487	18	16N	22W	ROGER MILLS	3	4.5
128	CM-3-2-4	2001487	18	16N	22W	ROGER MILLS	16	2.37
129	CM-3-2-10	2001480	NW10	16N	22W	ROGER MILLS	373	4.5
130	CM-3-2-10	2001480	NW10	16N	22W	ROGER MILLS	28	4.5
131	CM-3-2-12	2001482	SE/SW09	16N	22W	ROGER MILLS	743	4.5
132	CM-3-2-12	2001482	SE/SW09	16N	22W	ROGER MILLS	19	4.5
133	CM-3-2-6-1	2001493	SE9	16N	22W	ROGER MILLS	2	3.5
134	CM-3-2-6-1	2001493	SE9	16N	22W	ROGER MILLS	832	4.5
135	CM-3-2-6-1	2001493	SE9	16N	22W	ROGER MILLS	6	4.5
136	CM-3-2-11	2001481	SW03NE10	16N	22W	ROGER MILLS	286	6.82
137	CM-3-2-11	2001481	SW03NE10	16N	22W	ROGER MILLS	1365	6.82
138	CM-3-2-11	2001481	SW03NE10	16N	22W	ROGER MILLS	20	3.5
139	CM-3-6-1-2	2001514	NE/NW10	17N	20W	DEWEY	659	4.5
140	CM-3-6-1-2	2001514	NE/NW10	17N	20W	DEWEY	18	4.5
141	CM-3-6-2	2001524	NE/SE 18	17N	20W	DEWEY	1224	6.82
142	CM-3-6-2	2001524	NE/SE 18	17N	20W	DEWEY	35	4.5
143	CM-3-6-3	2001525	NE/SE 18	17N	20W	DEWEY	931	4.5
144	CM-3-6-3	2001525	NE/SE 18	17N	20W	DEWEY	29	4.5
145	CM-3-1-4-1-1 EXT	2001470	NE/SW 18	17N	20W	DEWEY	1948	4.5
146	CM-3-1-4-1-1 EXT	2001470	NE/SW 18	17N	20W	DEWEY	42	4.5
147	CM-3-1-4-1-1 EXT 2	2001471	NE/SW 18	17N	20W	DEWEY	1932	4.5
148	CM-3-1-4-1-1 EXT 2	2001471	NE/SW 18	17N	20W	DEWEY	38	4.5
149	CM-3-4-2	2001505	NE10	17N	20W	DEWEY	82	4.5
150	CM-3-4-2	2001505	NE10	17N	20W	DEWEY	22	4.5
151	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	95	6.82
152	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	12	3.5
153	CM-3-6-1-3-3	2001521	NE11	17N	20W	DEWEY	9	3.5
154	CM-3-12	2001477	NE16	17N	20W	DEWEY	124	6.82
155	CM-3-12	2001477	NE16	17N	20W	DEWEY	4	6.82
156	CM-3-12	2001477	NE16	17N	20W	DEWEY	1	6.82
157	CM-3-12	2001477	NE16	17N	20W	DEWEY	1	6.82
158	CM-3-12	2001477	NE16	17N	20W	DEWEY	14	6.82
159	CM-3-12	2001477	NE16	17N	20W	DEWEY	10526	6.82
160	CM-3-12	2001477	NE16	17N	20W	DEWEY	90	6.82
161	CM-3-12	2001477	NE16	17N	20W	DEWEY	860	6.82
162	CM-3-12	2001477	NE16	17N	20W	DEWEY	4474	6.82
163	CM-3-12	2001477	NE16	17N	20W	DEWEY	90	6.82
164	CM-3-12	2001477	NE16	17N	20W	DEWEY	174	6.82
165	CM-3-12	2001477	NE16	17N	20W	DEWEY	135	6.82
166	CM-3-12	2001477	NE16	17N	20W	DEWEY	2138	6.82
167	CM-3-12	2001477	NE16	17N	20W	DEWEY	3	3.5
168	CM-3-12	2001477	NE16	17N	20W	DEWEY	4	3.5
169	CM-3-1-2	2001482	NE16	17N	20W	DEWEY	589	3.5
170	CM-3-1-2	2001482	NE16	17N	20W	DEWEY	8	4.5
171	CM-3-1-2	2001482	NE16	17N	20W	DEWEY	10	2.37
172	CM-3-4	2001503	NE16	17N	20W	DEWEY	58	6.82
173	CM-3-4	2001503	NE16	17N	20W	DEWEY	3	10.75

Schedules

174	CM-3-4	2001503	NE16	17N	20W	DEWEY	6679	6.62
175	CM-3-4	2001503	NE16	17N	20W	DEWEY	6	4.5
176	CM-3-6-1	2001511	NE16	17N	20W	DEWEY	4534	6.62
177	CM-3-6-1	2001511	NE16	17N	20W	DEWEY	10	4.5
178	CM-3-5	2001506	NE16/NW15	17N	20W	DEWEY	1045	4.5
179	CM-3-5	2001506	NE16/NW15	17N	20W	DEWEY	23	4.5
180	CM-3-1	2001480	NE16/SW09	17N	20W	DEWEY	3535	6.62
181	CM-3-1	2001480	NE16/SW09	17N	20W	DEWEY	8	4.5
182	CM-3-1	2001480	NE16/SW09	17N	20W	DEWEY	4	2.37
183	CM-3-6-1-3-1	2001519	NW12	17N	20W	DEWEY	439	6.62
184	CM-3-6-1-3-1	2001519	NW12	17N	20W	DEWEY	4	3.5
185	CM-3-6-1-3-1	2001519	NW12	17N	20W	DEWEY	9	3.5
186	CM-3-6	2001507	NW18	17N	20W	DEWEY	16205	6.62
187	CM-3-6	2001507	NW18	17N	20W	DEWEY	3	4.5
188	CM-3-6	2001507	NW18	17N	20W	DEWEY	16	4.5
189	CM-3-6 EXT	2001508	14	17N	21W	DEWEY/ROGER MILLS	476	6.62
190	CM-3-6 EXT	2001508	14	17N	21W	DEWEY/ROGER MILLS	10467	6.62
191	CM-3-6 EXT	2001508	14	17N	21W	DEWEY/ROGER MILLS	3	3.5
192	CM-3-6 EXT	2001508	14	17N	21W	DEWEY/ROGER MILLS	12	3.5
193	CM-3-1-4-1-1	2001489	SE/SW18	17N	20W	DEWEY	1151	4.5
194	CM-3-1-4-1-1	2001489	SE/SW18	17N	20W	DEWEY	20	4.5
195	CM-3-1-1	2001481	SE09/NE16	17N	20W	DEWEY	1101	3.5
196	CM-3-1-1	2001481	SE09/NE16	17N	20W	DEWEY	7	4.5
197	CM-3-1-1	2001481	SE09/NE16	17N	20W	DEWEY	10	2.37
198	CM-3-4-1	2001504	SE10	17N	20W	DEWEY	6	4.5
199	CM-3-4-1	2001504	SE10	17N	20W	DEWEY	839	4.5
200	CM-3-4-1	2001504	SE10	17N	20W	DEWEY	3	4.5
201	CM-3-4-1	2001504	SE10	17N	20W	DEWEY	9	4.5
202	CM-3-1-4 MR 2	2001486	SE17	17N	20W	DEWEY	7	4.5
203	CM-3-1-4-1	2001487	SE18	17N	20W	DEWEY	1	4.5
204	CM-3-1-4-1	2001487	SE18	17N	20W	DEWEY	3745	4.5
205	CM-3-1-4-1	2001487	SE18	17N	20W	DEWEY	23	4.5
206	CM-3-6-1-3	2001515	SE2	17N	20W	DEWEY	3703	6.62
207	CM-3-6-1-3	2001515	SE2	17N	20W	DEWEY	28	4.5
208	CM-3-6-1-3 EXT	2001516	SE2	17N	20W	DEWEY	13	4.5
209	CM-3-6-1-3 EXT	2001516	SE2	17N	20W	DEWEY	7980	6.62
210	CM-3-6-1-3 EXT	2001516	SE2	17N	20W	DEWEY	7	3.5
211	CM-3-6-1-3 EXT	2001516	SE2	17N	20W	DEWEY	8	3.5
212	CM-3-8-6	2001578	SE29	17N	20W	DEWEY	6276	6.62
213	CM-3-8-6	2001578	SE29	17N	20W	DEWEY	2	4.5
214	CM-3-8-6	2001578	SE29	17N	20W	DEWEY	6	4.5
215	CM-3-6-1 EXT	2001512	SW11	17N	20W	DEWEY	4504	6.62
216	CM-3-6-1 EXT	2001512	SW11	17N	20W	DEWEY	4	4.5
217	CM-3-6-1 EXT	2001512	SW11	17N	20W	DEWEY	25	4.5
218	CM-3-1-3-1	2001484	SW16	17N	20W	DEWEY	30	3.5
219	CM-3-1-3-1	2001484	SW16	17N	20W	DEWEY	8	3.5
220	CM-3-6-1-3-5	2001523	SW2	17N	20W	DEWEY	3	6.62
221	CM-3-6-1-3-5	2001523	SW2	17N	20W	DEWEY	5722	6.62
222	CM-3-6-1-3-5	2001523	SW2	17N	20W	DEWEY	7	3.5
223	CM-3-1-4	2001485	SW9	17N	20W	DEWEY	6235	4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

224	CM-3-1-4	2001485	SW9	17N	20W	DEWEY	44	4.5
225	CM-3-1-3	2001483	SW9NW18	17N	20W	DEWEY	1182	3.5
226	CM-3-1-3	2001483	SW9NW18	17N	20W	DEWEY	13	3.5
227	CM-3-6-8	2001529	13	17N	21W	ROGER MILLS	701	4.5
228	CM-3-6-8	2001529	13	17N	21W	ROGER MILLS	10	3.5
229	CM-3-2-5	2001488	NE28	17N	21W	ROGER MILLS	7829	4.5
230	CM-3-2-5	2001488	NE28	17N	21W	ROGER MILLS	10	4.5
231	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	453	4.5
232	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	6	3.5
233	CM-3-6-5	2001526	NW14	17N	21W	ROGER MILLS	7	3.5
234	CM-3-6 EXT 2	2001509	NW14/SW11	17N	21W	ROGER MILLS	1	8.82
235	CM-3-6 EXT 2	2001509	NW14/SW11	17N	21W	ROGER MILLS	2807	8.82
236	CM-3-6 EXT 2	2001509	NW14/SW11	17N	21W	ROGER MILLS	3	3.5
237	CM-3-6 EXT 2	2001509	NW14/SW11	17N	21W	ROGER MILLS	10	3.5
238	CM-3-3-1-1	2001500	NW20	17N	21W	ROGER MILLS	3598	8.82
239	CM-3-3-1-1	2001500	NW20	17N	21W	ROGER MILLS	7	3.5
240	CM-3-3-1-1	2001500	NW20	17N	21W	ROGER MILLS	8	3.5
241	CM-3-3	2001498	NW29	17N	21W	ROGER MILLS	6387	8.82
242	CM-3-3	2001498	NW29	17N	21W	ROGER MILLS	4	10.75
243	CM-3-3	2001498	NW29	17N	21W	ROGER MILLS	1809	8.82
244	CM-3-3	2001498	NW29	17N	21W	ROGER MILLS	28	4.5
245	CM-3-3	2001498	NW29	17N	21W	ROGER MILLS	11	3.5
246	CM-3-3-1	2001490	NW29	17N	21W	ROGER MILLS	8080	8.82
247	CM-3-3-1	2001490	NW29	17N	21W	ROGER MILLS	18	4.5
248	CM-3-6-7	2001528	SE10	17N	21W	ROGER MILLS	9652	8.82
249	CM-3-6-7	2001528	SE10	17N	21W	ROGER MILLS	4	3.5
250	CM-3-6-7	2001528	SE10	17N	21W	ROGER MILLS	8	3.5
251	CM-3-6 EXT 3	2001510	SW11/SE10	17N	21W	ROGER MILLS	2284	8.82
252	CM-3-6 EXT 3	2001510	SW11/SE10	17N	21W	ROGER MILLS	14	3.5
253	CM-3-6 EXT 3	2001510	SW11/SE10	17N	21W	ROGER MILLS	1	3.5
254	CM-3-6-6	2001527	SW14	17N	21W	ROGER MILLS	3450	8.82
255	CM-3-6-6	2001527	SW14	17N	21W	ROGER MILLS	5	4.5
256	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	4325	4.5
257	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	5	4.5
258	CM-3-2-7	2001494	35	17N	22W	ROGER MILLS	8	2.37
259	CM-3-11-1	2001478	NE24	17N	22W	ROGER MILLS	504	8.82
260	CM-3-11-1	2001478	NE24	17N	22W	ROGER MILLS	10	4.5
261	CM-3-3-2	2001501	NE25	17N	22W	ROGER MILLS	880	3.5
262	CM-3-3-2	2001501	NE25	17N	22W	ROGER MILLS	34	3.5
263	CM-3-2-5-1	2001489	NW25	17N	22W	ROGER MILLS	230	4.5
264	CM-3-2-5-1	2001489	NW25	17N	22W	ROGER MILLS	4	4.5
265	CM-3-2-7 EXT	2001495	NW35	17N	22W	ROGER MILLS	1850	3.5
266	CM-3-2-7 EXT	2001495	NW35	17N	22W	ROGER MILLS	5	2.37
267	CM-3-2-9	2001497	NW36	17N	22W	ROGER MILLS	1440	3.5
268	CM-3-2-5-3 EXT	2010545	SE22	17N	22W	ELLIS	6856	4.5
269	CM-3-2-5-3 EXT	2010545	SE22	17N	22W	ELLIS	37	3.5
270	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	2	4.5
271	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	48	8.82
272	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ROGER MILLS	2501	8.82
273	CM-3-2-5-3	2001491	SE22/NE27	17N	22W	ELLIS	2754	8.82

Schedules

274	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	17	8.82
275	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	2	8.82
276	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	35	8.82
277	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	11159	8.82
278	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	2	4.5
279	CM-3-11	2001475	8E25	17N	22W	ROGER MILLS	14	4.5
280	CM-3-2-8	2001496	8E25	17N	22W	ROGER MILLS	1136	3.5
281	CM-3-3-3	2001502	8E25	17N	22W	ROGER MILLS	3	8.82
282	CM-3-3-3	2001502	8E25	17N	22W	ROGER MILLS	5	10.75
283	CM-3-3-3	2001502	8E25	17N	22W	ROGER MILLS	18	8.82
284	CM-3-2-13	2001483	8E36	17N	22W	ROGER MILLS	1409	8.82
285	CM-3-2-13	2001483	8E36	17N	22W	ROGER MILLS	13	3.5
286	CM-3-2-13	2001483	8E36	17N	22W	ROGER MILLS	9	3.5
287	CM-3-6-1-1	2001513	10	17N	20W	DEWEY	70	8.82
288	CM-3-6-1-1	2001513	10	17N	20W	DEWEY	6	4.5
289	CM-3-6-1-3-2	2001513	12	17N	20W	DEWEY	2000	4.5
Total Pipe Length (GPM)							289498	

Total Pipe Length (Crown Jewel Assets)

649119

Compression:

Trail Compressor Station is located in Section 16, Township 17N, Range 20W, Dewey County, Oklahoma.

The station has one compressor unit. Unit is three-staged Joy WB-14 compressor with 580 horsepower Waukesha L-7042 drive.

Station throughput capacity is approximately 1,800 mcf/d with a 5 psig suction and 700 psig discharge.

The station has inlet gas separation equipment, water and slop oil storage and purchased power available.

Lenora Booster Station, located in Section 1, Township 17N, Range 18W, Dewey County, Oklahoma.

Unit #	Compressor	Cylinders	Driver	HP Rated	HP Gas
U-280	W-6445TG	23.0-15.75 -	W.S. 80-825	800	602
		10.25-6.5"6			
U-255	W-6445TG	23.0-15.75 -	W.S. 80-825	800	602
		10.25-6.5"6			
U-177	OF8 M-4/5STG	2/14.5-14.5-	WALUK	606	725
		10.75"6	L7042GU		

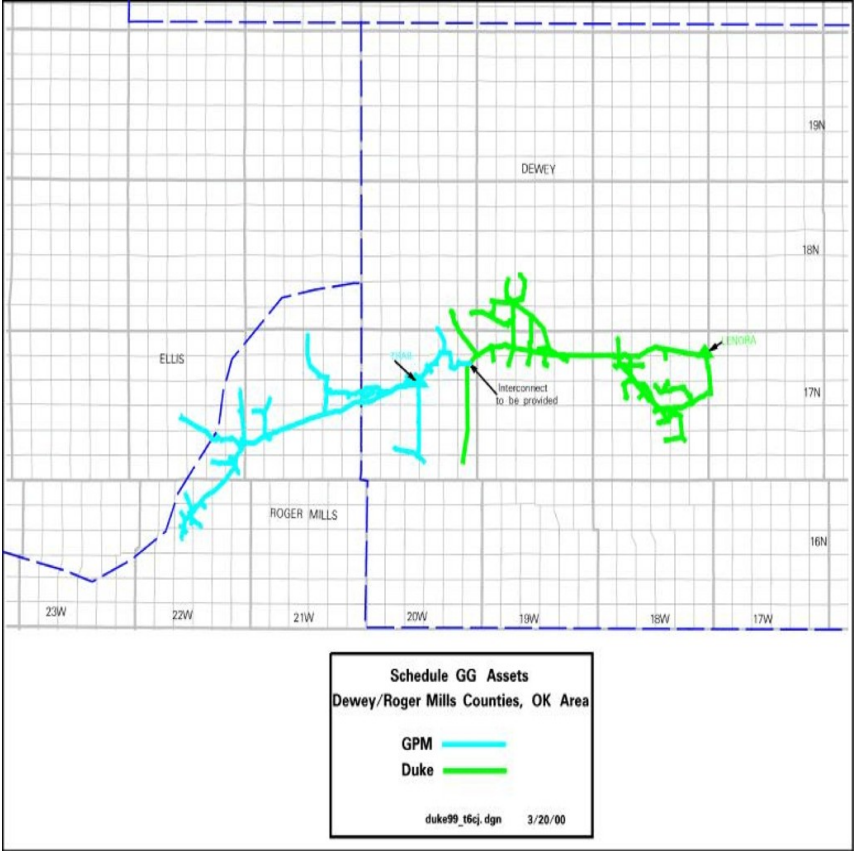
Other Equipment: ESDS System, Natural Gas Liquids Tank - 210 bbl/ pressurized

(3 each), Residue Tank - 40 bbl, Methanol Storage Tank, Engine Oil Storage Tank

Interconnects: All interconnects will be done to DEFS's usual specifications.

Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments
DEFS/GPM	12	17N	20W	crossover		Tie 4" DEFS steel to GPM steel

Schedules



Schedules

Schedule HH

SCHEDULE HH

SOUTHERN OKLAHOMA CITY AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESOR (diam. in inches)
CONOCO									
1				1	10N	SW	CANADIAN	5280	8"8
2				2	10N	SW	CANADIAN	10560	8"8
3				3/10	10N	SW	CANADIAN	5280	8"8
4				4/9	10N	SW	CANADIAN	5280	8"8
5				8	10N	SW	CANADIAN	10560	8"8
6				8	10N	SW	CANADIAN	1320	12"8
7				10	10N	SW	CANADIAN	9240	3"8
8				16	10N	SW	CANADIAN	200	4"8
9				17	10N	SW	CANADIAN	6600	4"8
10				17	10N	SW	CANADIAN	3000	8"8
11				18	10N	SW	GRADY	3000	8"8
12				18	10N	SW	CANADIAN	5280	12"8
13				19	10N	SW	GRADY	2640	8"8
14				7	10N	SW	GRADY	1320	4"8
15				8	10N	SW	GRADY	1320	4"8
16				13	10N	SW	CANADIAN	5280	12"8
17				14	10N	SW	CANADIAN	5280	12"8
18				15	10N	SW	CANADIAN	500	8"8
19				17	10N	SW	GRADY	3960	8"8
20				18	10N	SW	GRADY	6600	4"8
21				18	10N	SW	GRADY	2000	4"8
22				19	10N	SW	GRADY	1320	8"8
23				19	10N	SW	GRADY	200	3"8
24				20	10N	SW	GRADY	5280	8"8
25				20	10N	SW	GRADY	6600	8"8
26				20	10N	SW	GRADY	3960	4"8
27				21	10N	SW	GRADY	5280	8"8
28				22	10N	SW	GRADY	11000	8"8
29				23	10N	SW	GRADY	5500	8"8
30				23	10N	SW	GRADY	1320	8"8
31				24	10N	SW	GRADY	6600	8"8
32				26	10N	SW	GRADY	3000	8"8
33				27	10N	SW	GRADY	2640	8"8
34				28	10N	SW	GRADY	3960	8"8
35				29	10N	SW	GRADY	10560	8"8
36				29	10N	SW	GRADY	3960	4"8
37				30	10N	SW	GRADY	9240	8"8
38				30	10N	SW	GRADY	6600	8"8
39				31	10N	SW	GRADY	5280	8"8
40				32	10N	SW	GRADY	5000	8"8

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

41	32	10N	6W	GRADY	1320	3'S
42	33	10N	6W	GRADY	500	8'S
43	33	10N	6W	GRADY	1320	3'S
44	4	9N	6W	GRADY	2640	8'S
45	4	9N	6W	GRADY	2640	4'S
46	5	9N	6W	GRADY	7920	8'S
47	5	9N	6W	GRADY	1320	4'P
48	6	9N	6W	GRADY	1320	8'S
49	6	9N	6W	GRADY	6600	8'S
50	7	9N	6W	GRADY	9240	8'S
51	7	9N	6W	GRADY	1320	4'S
52	7	9N	6W	GRADY	1320	4'P
53	9	9N	6W	GRADY	2640	4'S
54	17	9N	6W	GRADY	6600	8'S
55	17	9N	6W	GRADY	1320	4'P
56	17	9N	6W	GRADY	200	4'S
57	17	9N	6W	GRADY	200	3'S
58	18	9N	6W	GRADY	3960	8'S
59	18	9N	6W	GRADY	5280	8'S
60	18	9N	6W	GRADY	500	4'P
61	19	9N	6W	GRADY	1320	8'S
62	20	9N	6W	GRADY	3960	8'S
63	29	9N	6W	GRADY	1320	8'S
64	34	10 N	7W	GRADY	1320	4'S
65	1	9N	7W	GRADY	2640	8'S
66	2	9N	7W	GRADY	5280	8'S
67	2	9N	7W	GRADY	1320	4'S
68	2	9N	7W	GRADY	1320	3'P
69	3	9N	7W	GRADY	3000	8'S
70	3	9N	7W	GRADY	2640	4'S
71	10	9N	7W	GRADY	1000	8'S
72	10	9N	7W	GRADY	1000	4'S
73	11	9N	7W	GRADY	6600	8'S
74	11	9N	7W	GRADY	2640	4'S
75	12	9N	7W	GRADY	6600	8'S
76	12	9N	7W	GRADY	1320	4'P
77	12	9N	7W	GRADY	1000	3'S
78	15	10N	6W	CANADIAN	2460	12'S
79	15	10N	6W	CANADIAN	2640	4'S
80	7	9N	6W	GRADY	6600	8'S
81	4	10N	4W	CLEVELAND	2412	6
82	4	10N	4W	CLEVELAND	544	8
83	5	10N	4W	CLEVELAND	2	8
84	5	10N	4W	CLEVELAND	131	4
85	5	10N	4W	CLEVELAND	1369	6
86	5	10N	4W	CLEVELAND	3773	8
87	6	10N	4W	CLEVELAND	53	6
88	6	10N	4W	CLEVELAND	5193	10
89	6	10N	4W	CLEVELAND	223	2
90	6	10N	4W	CLEVELAND	2116	4

Schedules

91	6	10N	4W	CLEVELAND	6096	6
92	6	10N	4W	CLEVELAND	4447	6
93	1	10N	5W	CANADIAN	5566	10
94	1	10N	5W	CANADIAN	5626	6
95	2	10N	5W	CANADIAN	2321	4
96	2	10N	5W	CANADIAN	4565	6
97	2	10N	5W	CANADIAN	1597	6
98	2	10N	5W	CANADIAN	2964	10
99	2	10N	5W	CANADIAN	592	20
100	2	10N	5W	CANADIAN	3326	6
101	5	10N	5W	CANADIAN	5495	6
102	5	10N	5W	CANADIAN	5262	10
103	8	10N	5W	CANADIAN	100	6
104	10	10N	5W	CANADIAN	5671	3
105	11	10N	5W	CANADIAN	6962	3
106	11	10N	5W	CANADIAN	8362	6
107	12	10N	5W	CANADIAN	2707	6
108	13	10N	5W	CANADIAN	3965	6
109	14	10N	5W	CANADIAN	9404	3
110	14	10N	5W	CANADIAN	7546	6
111	15	10N	5W	CANADIAN	4561	3
112	23	10N	5W	GRADY	5069	6
113	24	10N	5W	GRADY	5060	6
114	26	10N	5W	GRADY	4164	4
115	26	10N	5W	GRADY	8807	6
116	6	11N	4W	OKLAHOMA	1775	6
117	6	11N	4W	OKLAHOMA	2010	4
118	6	11N	4W	OKLAHOMA	1407	6
119	7	11N	4W	OKLAHOMA	3135	4
120	7	11N	4W	OKLAHOMA	1467	6
121	7	11N	4W	OKLAHOMA	16047	4
122	7	11N	4W	OKLAHOMA	5370	6
123	7	11N	4W	OKLAHOMA	10	6
124	17	11N	4W	OKLAHOMA	1161	6
125	18	11N	4W	OKLAHOMA	109	4
126	18	11N	4W	OKLAHOMA	6734	6
127	18	11N	4W	OKLAHOMA	4017	4
128	18	11N	4W	OKLAHOMA	7619	6
129	18	11N	4W	OKLAHOMA	2604	6
130	32	11N	4W	OKLAHOMA	2	6
131	32	11N	4W	OKLAHOMA	5469	4
132	32	11N	4W	OKLAHOMA	3198	6
133	32	11N	4W	OKLAHOMA	8322	6
134	33	11N	4W	OKLAHOMA	1646	4
135	33	11N	4W	OKLAHOMA	695	6
136	33	11N	4W	OKLAHOMA	3136	6
137	33	11N	4W	OKLAHOMA	1265	4
138	33	11N	4W	OKLAHOMA	2275	6
139	34	11N	4W	OKLAHOMA	1201	4
140	34	11N	4W	OKLAHOMA	1249	6

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

141	1	11N	SW	CANADIAN	564	6
142	1	11N	SW	CANADIAN	2988	6
143	1	11N	SW	CANADIAN	471	6
144	2	11N	SW	CANADIAN	226	4
145	2	11N	SW	CANADIAN	4856	6
146	2	11N	SW	CANADIAN	5336	6
147	2	11N	SW	CANADIAN	976	4
148	3	11N	SW	CANADIAN	3096	4
149	3	11N	SW	CANADIAN	8219	6
150	3	11N	SW	CANADIAN	5462	6
151	3	11N	SW	CANADIAN	4412	10
152	3	11N	SW	CANADIAN	86	4
153	3	11N	SW	CANADIAN	236	6
154	4	11N	SW	CANADIAN	557	4
155	4	11N	SW	CANADIAN	3574	6
156	4	11N	SW	CANADIAN	2522	6
157	4	11N	SW	CANADIAN	561	4
158	4	11N	SW	CANADIAN	2719	6
159	6	11N	SW	CANADIAN	5522	4
160	6	11N	SW	CANADIAN	7193	6
161	9	11N	SW	CANADIAN	653	4
162	9	11N	SW	CANADIAN	6996	6
163	9	11N	SW	CANADIAN	5442	6
164	9	11N	SW	CANADIAN	379	4
165	10	11N	SW	CANADIAN	612	4
166	10	11N	SW	CANADIAN	5163	6
167	10	11N	SW	CANADIAN	2709	6
168	10	11N	SW	CANADIAN	5290	10
169	10	11N	SW	CANADIAN	1123	4
170	10	11N	SW	CANADIAN	735	4
171	10	11N	SW	CANADIAN	2173	6
172	11	11N	SW	CANADIAN	1154	4
173	11	11N	SW	CANADIAN	4676	6
174	11	11N	SW	CANADIAN	2776	12
175	12	11N	SW	CANADIAN	486	4
176	12	11N	SW	CANADIAN	5666	6
177	12	11N	SW	CANADIAN	2640	12
178	12	11N	SW	CANADIAN	2663	6
179	12	11N	SW	CANADIAN	5363	6
180	13	11N	SW	CANADIAN	2500	4
181	13	11N	SW	CANADIAN	4611	6
182	13	11N	SW	CANADIAN	2627	12
183	13	11N	SW	CANADIAN	5265	6
184	14	11N	SW	CANADIAN	2514	4
185	14	11N	SW	CANADIAN	149	6
186	14	11N	SW	CANADIAN	10545	12
187	15	11N	SW	CANADIAN	3771	4
188	15	11N	SW	CANADIAN	769	6
189	15	11N	SW	CANADIAN	1310	6
190	15	11N	SW	CANADIAN	10444	10

Schedules

191	15	11N	SW	CANADIAN	5481	4
192	15	11N	SW	CANADIAN	1969	6
193	15	11N	SW	CANADIAN	2588	8
194	16	11N	SW	CANADIAN	1541	4
195	16	11N	SW	CANADIAN	6607	6
196	16	11N	SW	CANADIAN	10808	8
197	16	11N	SW	CANADIAN	2886	4
198	17	11N	SW	CANADIAN	1510	6
199	18	11N	SW	CANADIAN	2073	4
200	18	11N	SW	CANADIAN	2676	6
201	21	11N	SW	CANADIAN	2874	4
202	21	11N	SW	CANADIAN	8174	6
203	21	11N	SW	CANADIAN	5819	8
204	21	11N	SW	CANADIAN	2803	10
205	21	11N	SW	CANADIAN	3240	8
206	22	11N	SW	CANADIAN	2180	4
207	22	11N	SW	CANADIAN	6299	6
208	22	11N	SW	CANADIAN	2640	10
209	22	11N	SW	CANADIAN	25	12
210	22	11N	SW	CANADIAN	5476	8
211	23	11N	SW	CANADIAN	8287	6
212	23	11N	SW	CANADIAN	10302	12
213	23	11N	SW	CANADIAN	5875	8
214	24	11N	SW	CANADIAN	2878	6
215	24	11N	SW	CANADIAN	2085	8
216	26	11N	SW	CANADIAN	3388	6
217	26	11N	SW	CANADIAN	3279	10
218	26	11N	SW	CANADIAN	3308	18
219	26	11N	SW	CANADIAN	1969	4
220	26	11N	SW	CANADIAN	366	12
221	27	11N	SW	CANADIAN	47	3
222	27	11N	SW	CANADIAN	6725	4
223	27	11N	SW	CANADIAN	16356	6
224	27	11N	SW	CANADIAN	6138	10
225	27	11N	SW	CANADIAN	133	12
226	27	11N	SW	CANADIAN	4243	18
227	27	11N	SW	CANADIAN	3056	12
228	28	11N	SW	CANADIAN	5410	4
229	28	11N	SW	CANADIAN	5054	6
230	28	11N	SW	CANADIAN	2446	8
231	28	11N	SW	CANADIAN	2590	10
232	28	11N	SW	CANADIAN	4499	6
233	28	11N	SW	CANADIAN	2387	6
234	29	11N	SW	CANADIAN	5352	6
235	32	11N	SW	CANADIAN	5180	6
236	32	11N	SW	CANADIAN	3462	10
237	34	11N	SW	CANADIAN	3414	4
238	34	11N	SW	CANADIAN	6796	6
239	34	11N	SW	CANADIAN	36	6
240	34	11N	SW	CANADIAN	2672	6

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

241			35	11N	SW	CANADIAN	3531	4
242			35	11N	SW	CANADIAN	812	6
243			35	11N	SW	CANADIAN	7370	8
244			35	11N	SW	CANADIAN	5492	10
245			35	11N	SW	CANADIAN	5495	18
246			35	11N	SW	CANADIAN	817	6
247			36	10N	SW	GRADY	5000	8 ⁷ 8
248			22	10N	SW	GRADY	2540	4 ⁷ 8
249			27	10N	SW	GRADY	7000	4 ⁷ 8
250			26	10N	SW	GRADY	1320	4 ⁷ 8
251			34	10N	SW	GRADY	8600	4 ⁷ 8
252			34	10N	SW	GRADY	2000	8 ⁷ 8
253			35	10N	SW	GRADY	2000	4 ⁷ 8
254			3	9N	SW	GRADY	8600	8 ⁷ 8
255			3	9N	SW	GRADY	1000	4 ⁷ 8
Total Pipe Length (Conoco)							953479	
GPM								
300	N461-1-2-2	2008010	4	9N	SW	GRADY	912	6.82
301	N461-1-2-2	2008010	4	9N	SW	GRADY	22	3.5
302	N461-1-2-2	2008010	4	9N	SW	GRADY	8	3.5
303	N461-1-2-1	2008005	NW4	9N	SW	GRADY	1758	6.82
304	N461-1-2-1	2008005	NW4	9N	SW	GRADY	8	4.5
305	N461-1-2-3	2008012	NW4	9N	SW	GRADY	1359	6.82
306	N461-1-2-3	2008012	NW4	9N	SW	GRADY	11	3.5
307	N461-1-2-2 EXT	2008011	4.5,8,9	9N	SW	GRADY	2	6.82
308	N461-1-2-2 EXT	2008011	4.5,8,9	9N	SW	GRADY	5285	6.82
309	N461-1-2-2 EXT	2008011	4.5,8,9	9N	SW	GRADY	28	4.5
310	N461-1-2-4	2008013	SW5	9N	SW	GRADY	2	6.82
311	N461-1-2-4	2008013	SW5	9N	SW	GRADY	3372	6.82
312	N461-1-2-4	2008013	SW5	9N	SW	GRADY	34	4.5
313	N461-1-2-5	2008515	SW8	9N	SW	GRADY	1150	6.82
314	N461-1-2-5	2008515	SW8	9N	SW	GRADY	23	3.5
315	N461-1-2 EXT	2008004	NW5/C5	9N	SW	GRADY	13175	6.82
316	N461-1-2 EXT	2008004	NW5/C5	9N	SW	GRADY	12	3.5
317	N461-1-2-4 EXT	2008014	NW5SW8	9N	SW	GRADY	1881	6.82
318	N461-1-2-4 EXT	2008014	NW5SW8	9N	SW	GRADY	830	6.825
319	N461-1-2-4 EXT	2008014	NW5SW8	9N	SW	GRADY	10	3.5
320	N461-1-2-4 EXT	2008014	NW5SW8	9N	SW	GRADY	20	3.5
321	N461-1-4	2009623	1	10N	SW	CANADIAN	1885	8.82
322	N461-1-4	2009623	1	10N	SW	CANADIAN	12	3.5
323	N461-1-4	2009623	1	10N	SW	CANADIAN	6	3.5
324	N461-1-4 EXT	2009624	1	10N	SW	CANADIAN	1383	6.82
325	N461-1-4 EXT	2009624	1	10N	SW	CANADIAN	19	3.5
326	N461-1-4 EXT	2009624	1	10N	SW	CANADIAN	14	3.5
327	N461-1-4-1	2009625	1	10N	SW	CANADIAN	4392	8.82
328	N461-1-4-1	2009625	1	10N	SW	CANADIAN	20	3.5
329	N461-1-4-1	2009625	1	10N	SW	CANADIAN	11	3.5
330	N461-1-4-1-2	2009631	1	10N	SW	CANADIAN	719	8.82

Schedules

331	N-59-1-4-1-2	2009631	1	10N	5W	CANADIAN	11	3.5
332	N-59-1-4-1-1-2	2009630	NW7	10N	4W	CLEVELAND	74	3.5
333	N-59-1-4-1-3	2009632	NE11	10N	5W	CANADIAN	4891	4.5
334	N-59-1-4-1-3	2009632	NE11	10N	4W	CANADIAN	9	3.5
335	N-59-1-4-1 EXT 1	2009626	NE12	10N	5W	CANADIAN	2191	8.62
336	N-59-1-4-1 EXT 1	2009626	NE12	10N	5W	CANADIAN	17	8.62
337	N-59-1-4-1 EXT 2	2009627	SW12	10N	5W	CANADIAN	2749	6.62
338	N-59-1-4-1 EXT 2	2009627	SW12	10N	5W	CANADIAN	6	3.5
339	N-59-1-4-1-1	2009628	12	10N	5W	CLEVELAND	2815	8.62
340	N-59-1-4-1-1	2009628	12	10N	5W	CLEVELAND	9	3.5
341	N-61-1-2-1-1	2008008	28	10N	5W	GRADY	1825	6.62
342	N-61-1-2-1-1	2008008	28	10N	5W	GRADY	37	3.5
343	N-61-1-2-1-1	2008008	28	10N	5W	GRADY	5	3.5
344	N-61-1-3	2008015	SW30	10N	5W	GRADY	2085	6.62
345	N-61-1-3	2008015	SW30	10N	5W	GRADY	11	3.5
346	N-61-1	2005988	31	10N	5W	GRADY	1861	10.75
347	N-61-1	2005988	31	10N	5W	GRADY	2068	8.62
348	N-61-1	2005988	31	10N	5W	GRADY	108	8.62
349	N-61-1	2005988	31	10N	5W	GRADY	12	10.75
350	N-61-1	2005988	31	10N	5W	GRADY	6345	8.62
351	N-61-1	2005988	31	10N	5W	GRADY	12	3.5
352	N-61-1-2	2008003	31	10N	5W	GRADY	8307	8.62
353	N-61-1-2	2008003	31	10N	5W	GRADY	2	3.5
354	N-61-1-2	2008003	31	10N	5W	GRADY	5	3.5
355	N-61-1-2-1 EXT	2008006	NW33	10N	5W	GRADY	6098	6.62
356	N-61-1-2-1 EXT	2008006	NW33	10N	5W	GRADY	8	3.5
357	N-61-1-2-1 EXT 2	2008007	NW33	10N	5W	GRADY	2264	6.62
358	N-61-1-2-1 EXT 2	2008007	NW33	10N	5W	GRADY	5	3.5
359	N-61-1-2-1-2	2008009	NW33	10N	5W	GRADY	1325	6.62
360	N-61-1-2-1-2	2008009	NW33	10N	5W	GRADY	45	6.62
361	N-61-1-2-1-2	2008009	NW33	10N	5W	GRADY	458	6.62
362	N-61-1-2-1-2	2008009	NW33	10N	5W	GRADY	9	3.5
363	N-59-3-5-2-2	2009657	W2 SE/4 14	11N	4W	OKLAHOMA	9993	10.75
364	N-59-3-5-2-2	2009657	W2 SE/4 14	11N	4W	OKLAHOMA	19722	10.75
365	N-59-3-5-2-2	2009657	W2 SE/4 14	11N	4W	OKLAHOMA	47	3.5
366	N-59-3-5-2-1	2009655	14	11N	4W	OKLAHOMA	535	6.62
367	N-59-3-5-2-1	2009655	14	11N	4W	OKLAHOMA	10	4.5
368	N-59-3-5-2-1 EXT	2009656	14	11N	4W	OKLAHOMA	2678	6.62
369	N-59-3-5-2-1 EXT	2009656	14	11N	4W	OKLAHOMA	1200	6.62
370	N-59-3-5-2-1 EXT	2009656	14	11N	4W	OKLAHOMA	8	3.5
371	N-59-3-5-2 MR	2009654	NE14	11N	4W	OKLAHOMA	28	3.5
372	N-59-3-5-2 MR	2009654	NE14	11N	4W	OKLAHOMA	12	3.5
373	N-59-3-2	2009643	S14	11N	4W	OKLAHOMA	6021	8.62
374	N-59-3-2	2009641	20	11N	4W	OKLAHOMA	1061	6.62
375	N-59-3-2	2009641	20	11N	4W	OKLAHOMA	17	3.5
376	N-59-3-3	2009642	20	11N	4W	OKLAHOMA	11	3.5
377	N-59-3-3	2009642	20	11N	4W	OKLAHOMA	14	3.5
378	N-59-3-4	2009643	20	11N	4W	OKLAHOMA	3	4.5
379	N-59-3-4	2009643	20	11N	4W	OKLAHOMA	3	4.5
380	N-59-4-1	2009664	20	11N	4W	OKLAHOMA	1022	8.62

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

381	N-59-4-1	2009694	20	11N	4W	OKLAHOMA	9	4.5
382	N-59-3 EXT	2009639	21	11N	4W	OKLAHOMA	3964	12.75
383	N-59-3 EXT	2009639	21	11N	4W	OKLAHOMA	1110	6.62
384	N-59-3 EXT	2009639	21	11N	4W	OKLAHOMA	10	3.5
385	N-59-3-1	2009640	21	11N	4W	OKLAHOMA	1216	8.62
386	N-59-3-1	2009640	21	11N	4W	OKLAHOMA	11	4.5
387	N-59-3-5	2009644	21	11N	4W	OKLAHOMA	9952	12.75
388	N-59-3-5	2009644	21	11N	4W	OKLAHOMA	1782	12.75
389	N-59-3-5	2009644	21	11N	4W	OKLAHOMA	261	8.62
390	N-59-3-5	2009644	21	11N	4W	OKLAHOMA	8	2.37
391	N-59-3-5-1	2009650	21	11N	4W	OKLAHOMA	2674	8.62
392	N-59-3-5-1	2009650	21	11N	4W	OKLAHOMA	6	3.5
393	N-59-3-5-1	2009650	21	11N	4W	OKLAHOMA	12	3.5
394	N-59-3-5-1-1	2009652	21	11N	4W	OKLAHOMA	906	6.62
395	N-59-3-5-1-1	2009652	21	11N	4W	OKLAHOMA	12	3.5
396	N-59-4 EXT	2009663	21	11N	4W	OKLAHOMA	7563	4.5
397	N-59-4 EXT	2009663	21	11N	4W	OKLAHOMA	22	4.5
398	N-59-3-7	2009661	NW21	11N	4W	OKLAHOMA	1001	4.5
399	N-59-3-7	2009661	NW21	11N	4W	OKLAHOMA	15	3.5
400	N-59-3-7	2009661	NW21	11N	4W	OKLAHOMA	2	3.5
401	N-59-3-5-3	2009659	22	11N	4W	OKLAHOMA	10	6.62
402	N-59-3-5-3	2009659	22	11N	4W	OKLAHOMA	383	6.625
403	N-59-3-5-3	2009659	22	11N	4W	OKLAHOMA	8	3.5
404	N-59-3-5-2	2009653	23	11N	4W	OKLAHOMA	4836	8.62
405	N-59-3-5-2	2009653	23	11N	4W	OKLAHOMA	2743	8.62
406	N-59-3-5-2	2009653	23	11N	4W	OKLAHOMA	13	3.5
407	N-59-1	2009619	30	11N	4W	OKLAHOMA	6158	12.75
408	N-59-1	2009619	30	11N	4W	OKLAHOMA	6746	12.75
409	N-59-1	2009619	30	11N	4W	OKLAHOMA	6	3.5
410	N-59-1	2009619	30	11N	4W	OKLAHOMA	3	3.5
411	N-59-1-1	2009620	30	11N	4W	OKLAHOMA	160	4.5
412	N-59-1-1	2009620	30	11N	4W	OKLAHOMA	4	3.5
413	N-59-1-1	2009620	30	11N	4W	OKLAHOMA	12	3.5
414	N-59-3	2009636	20	11N	4W	OKLAHOMA	14729	12.75
415	N-59-3-6	2009660	30	11N	4W	OKLAHOMA	683	6.62
416	N-59-3-6	2009660	30	11N	4W	OKLAHOMA	26	4.5
417	N-59-3-6	2009660	30	11N	4W	OKLAHOMA	4	4.5
418	N-59-4	2009662	30	11N	4W	OKLAHOMA	410	8.62
419	N-59-4	2009662	30	11N	4W	OKLAHOMA	7479	8.625
420	N-59-4	2009662	30	11N	4W	OKLAHOMA	15	4.5
421	N-59-4	2009662	30	11N	4W	OKLAHOMA	6	4.5
422	N-59-4-2	2009665	30	11N	4W	OKLAHOMA	668	6.62
423	N-59-4-2	2009665	30	11N	4W	OKLAHOMA	42	4.5
424	N-59-4-2	2009665	30	11N	4W	OKLAHOMA	4	4.5
425	N-59-3-8	2009628	NE30/SE10	11N	4W	OKLAHOMA	80	6.625
426	N-59-3-8	2009628	NE30/SE10	11N	4W	OKLAHOMA	369	6.625
427	N-59-3-8	2009628	NE30/SE10	11N	4W	OKLAHOMA	23	3.5
428	N-59-1-3	2009622	31	11N	4W	OKLAHOMA	393	8.62
429	N-59-1-3	2009622	31	11N	4W	OKLAHOMA	3	3.5
430	N-59-1-3	2009622	31	11N	4W	OKLAHOMA	3	3.5

Schedules

431	N-50-1-5 MR	2009634	NW31	11N	4W	OKLAHOMA	30	3.5
432	N-50-1-5 MR	2009634	NW31	11N	4W	OKLAHOMA	3	3.5
433	N-50-1-5-1	2010507	SW31	11N	4W	OKLAHOMA	93	4.5
434	N-50-1-5-1	2010507	SW31	11N	4W	OKLAHOMA	26	4.5
435	N-50-1-6	2009635	SW31	11N	4W	OKLAHOMA	59	8.82
436	N-50-1-6	2009635	SW31	11N	4W	OKLAHOMA	1959	8.82
437	N-50-1-6	2009635	SW31	11N	4W	OKLAHOMA	552	8.82
438	N-50-1-6	2009635	SW31	11N	4W	OKLAHOMA	3	4.5
439	N-50-1-5	2009633	31	11N	4W	CANADIAN	59	4.5
440	N-50-1-5	2009633	31	11N	4W	CANADIAN	2968	4.5
441	N-50-1-5	2009633	31	11N	4W	CANADIAN	7	3.5
442	N-50-1-8	2010506	SE36	11N	5W	CANADIAN	428	4.5
443	N-50-1-8	2010506	SE36	11N	5W	CANADIAN	23	3.5
444	N-50-3-5-2-2-1	2009658	SW35	12N	4W	OKLAHOMA	213	8.82
445	N-50-3-5-2-2-1	2009658	SW35	12N	4W	OKLAHOMA	54	3.5
446	N-50-3-5-2-2-1	2009658	SW35	12N	4W	OKLAHOMA	54	3.5
446A	N-50-4-3		30	11N	4W	OKLAHOMA	14	8.82
Total Pipe Length (GPM)							29883	
Total Pipe Length (Crown Jewel Assets)							1182362	

Compression:

Western Compressor Station, Township 0N, Range 8W, section 7

This site consists of below and above ground piping and valves, 1 fiberglass tank, and 3 rental compressor units.

There are 2 - CAT 33606's - 145 hp each and 1 - CAT 3405 - 215 hp.

South Mustang Compress Station, Township 10N, Range 5W, section 2.

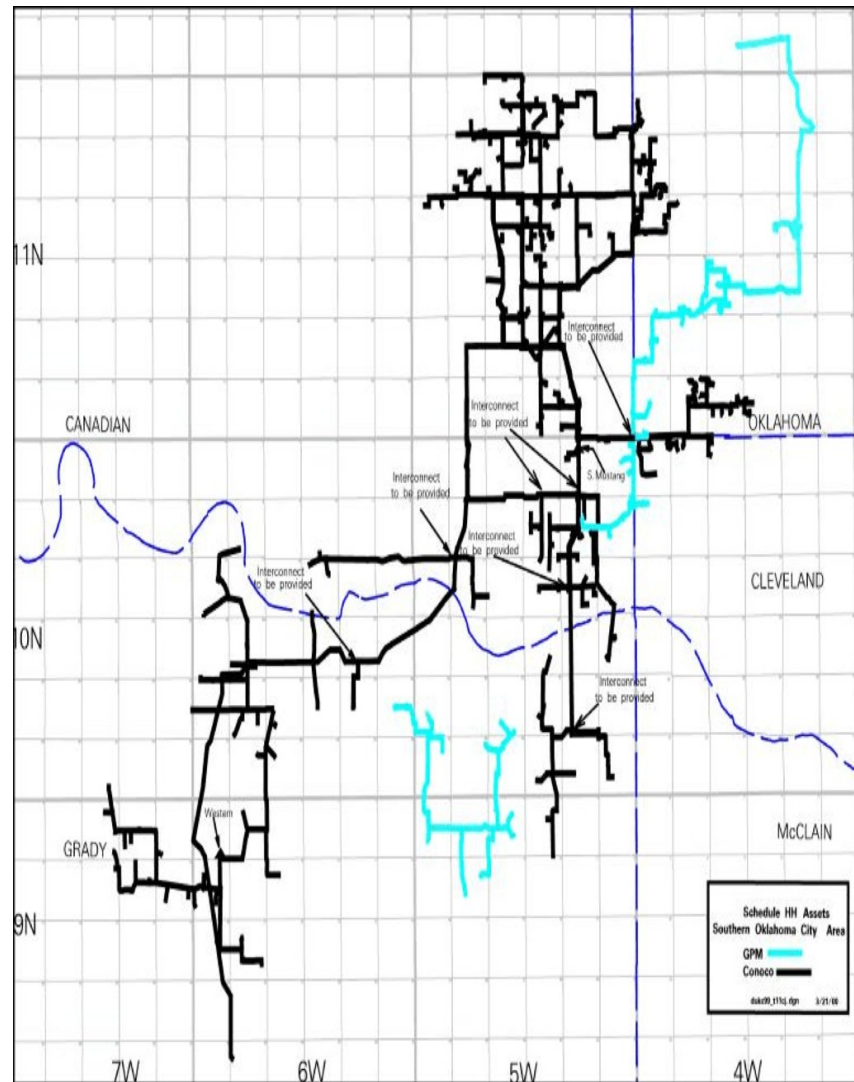
This site consists of several vessels (scrubbers, tanks, Pigging facilities, etc.), empty compressor pads, idle duty skid, and buildings.

There is also 1 rental compressor unit which is a White 60825 approximately 600 hp.

Interconnects: All interconnects will be done to DEFS's usual specifications.

<u>Pipes Involved</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>Type</u>	<u>Distance (mi.)</u>	<u>Comments</u>
Conoco/Conoco	2	10	5	crossover		Tie 6" steel to 6" steel
Conoco/Conoco	14	10	5	crossover		Tie 6" steel to 6" steel
Conoco/Conoco	26	10	5	crossover		Tie 6" steel to 6" steel
GPM/Conoco	1	10	5	crossover		Tie 4" line steel to 6" Conoco steel
Conoco/Conoco	3	10	5	crossover		Tie 3" poly to 6" steel
Conoco/Conoco	17	10	5	crossover		Tie 6" steel to west 12" steel & east 6" steel
Conoco/Conoco	23	10	6	crossover		Tie 6" steel to 6" poly

Schedules



Schedules

Schedule II

SCHEDULE II

NORTHERN OKLAHOMA CITY AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DEGR (diam in inches)
CONOCO									
1				5	13N	4W	OKLAHOMA	5280	8"O
2				8	13N	4W	OKLAHOMA	5280	8"O
3				9	13N	4W	OKLAHOMA	5280	8"O
4				10	13N	4W	OKLAHOMA	5280	8"O
5				11	13N	4W	OKLAHOMA	3960	8"O
6				11	13N	4W	OKLAHOMA	1320	4"O
7				12	13N	4W	OKLAHOMA	2640	4"O
8				14	13N	4W	OKLAHOMA	5500	6"O
9				23	13N	4W	OKLAHOMA	1320	6"O
10				4/5	14N	4W	OKLAHOMA	5280	8"O
11				8/9	14N	4W	OKLAHOMA	5280	8"O
12				16/17	14N	4W	OKLAHOMA	5280	8"O
13				20/21	14N	4W	OKLAHOMA	5280	8"O
14				28/29	14N	4W	OKLAHOMA	5280	8"O
15				32/33	14N	4W	OKLAHOMA	5280	8"O
16				5	15N	4W	LOGAN	5280	8"O
17				6	15N	4W	LOGAN	1000	4"P
18				8	15N	4W	LOGAN	5280	8"O
19				17	15N	4W	LOGAN	5280	8"O
20				20	15N	4W	LOGAN	5280	8"O
21				29	15N	4W	LOGAN	5280	8"O
22				32	15N	4W	LOGAN	6600	8"O
23				19	16N	4W	LOGAN	1000	4"P
24				20	16N	4W	LOGAN	5280	8"O
25				20	16N	4W	LOGAN	9240	4"P
26				20	16N	4W	LOGAN	2640	2"P
27				21	16N	4W	LOGAN	2320	4"P
28				28	16N	4W	LOGAN	6600	4"P
29				28	16N	4W	LOGAN	2640	3"P
30				29	16N	4W	LOGAN	5280	8"O
31				29	16N	4W	LOGAN	3960	4"P
32				30	16N	4W	LOGAN	10560	4"P
33				31	16N	4W	LOGAN	100	4"P
34				32	16N	4W	LOGAN	5280	8"O
35				32	16N	4W	LOGAN	16000	4"P
36				33	16N	4W	LOGAN	500	4"P
Total Pipe Length (Conoco)								172840	
DEFS									
37				5	13N	3W	OKLAHOMA	7000	8.6
38				6	13N	3W	OKLAHOMA	300	8.6

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

39	8	13N	3W	OKLAHOMA	2000	8.6
40	8	13N	3W	OKLAHOMA	5300	4.5
45	17	13N	3W	OKLAHOMA	5600	4.5
46	20	13N	3W	OKLAHOMA	5500	4.5
51	29	13N	3W	OKLAHOMA	900	4.5
52	30	13N	3W	OKLAHOMA	1800	4.5
53	31	14N	3W	OKLAHOMA	7800	8.6
54	5	14N	4W	OKLAHOMA	1600	8.6
55	5	14N	4W	OKLAHOMA	4200	6.6
56	8	14N	4W	OKLAHOMA	7400	8.6
57	16	14N	4W	OKLAHOMA	6600	8.6
57A	3	14N	4W	OKLAHOMA	15600	4.5
58	21	14N	4W	OKLAHOMA	2500	8.6
59	22	14N	4W	OKLAHOMA	2600	6.6
60	22	14N	4W	OKLAHOMA	3200	8.6
62	23	14N	4W	OKLAHOMA	8700	6.6
63	24	14N	4W	OKLAHOMA	1200	6.6
64	25	14N	4W	OKLAHOMA	6000	8.6
65	25	14N	4W	OKLAHOMA	400	4.5
66	17	15N	4W	LOGAN	4800	8.5
67	17	15N	4W	LOGAN	6900	4.5
68	17	15N	4W	LOGAN	4200	6.6
69	18	15N	4W	LOGAN	8500	4.5
70	19	15N	4W	LOGAN	5500	4.5
71	20	15N	4W	LOGAN	6300	4.5
72	20	15N	4W	LOGAN	2400	6.6
73	20	15N	4W	LOGAN	2600	8.6
76	29	15N	4W	LOGAN	8000	6.6
78	32	15N	4W	LOGAN	5300	8.6
79	12	15N	5W	KINGFISHER	1200	4.5
80	13	15N	5W	KINGFISHER	5400	4.5
37a	2	13N	4W	OKLAHOMA	5300	4.5
38a	2	13N	4W	OKLAHOMA	1600	2.375
39a	11	13N	4W	OKLAHOMA	2100	4.5
42a	6	14N	4W	OKLAHOMA	5300	3.5
43a	7	14N	4W	OKLAHOMA	11400	3.5
46a	14	14N	4W	OKLAHOMA	500	6.625
48a	23	14N	4W	OKLAHOMA	6100	6.625
49a	23	14N	4W	OKLAHOMA	4500	2.375
50a	25	14N	4W	OKLAHOMA	1100	4.5
51a	26	14N	4W	OKLAHOMA	7800	4.5
52a	26	14N	4W	OKLAHOMA	7900	6.625
53a	27	14N	4W	OKLAHOMA	7600	4.5
54a	28	14N	4W	OKLAHOMA	4600	4.5
55a	35	14N	4W	OKLAHOMA	7900	6.625
56a	35	14N	4W	OKLAHOMA	100	4.54
58a	36	14N	4W	OKLAHOMA	3200	4.5
59a	10	14N	5W	CANADIAN	200	3.5
60a	11	14N	5W	CANADIAN	6600	3.5
61a	12	14N	5W	CANADIAN	5300	3.5

Schedules

62a		15	14N	5W	CANADIAN	2400	3.5
63a		7	15N	4W	LOGAN	4800	4.5
64a		7	15N	4W	LOGAN	300	3.5
66a		31	15N	4W	LOGAN	5200	3.5
Total Pipe Length (DEFB)						269100	
GPM							
81	N-6-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	1956 4.5
82	N-6-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	1513 4.5
83	N-6-3 EXT	2007472	10/14/15	14N	5W	CANADIAN	35 4.5
84	N-6-7-1-1	2007487	4	14N	5W	CANADIAN	144 4.5
85	N-6-7-1-1	2007487	4	14N	5W	CANADIAN	13 3.5
86	N-6-1-1	2006321	5	14N	5W	CANADIAN	868 4.5
87	N-6-1-1	2006321	5	14N	5W	CANADIAN	18 4.5
88	N-6-1-1	2006321	5	14N	5W	CANADIAN	8 4.5
89	N-6-7	2007484	5	14N	5W	CANADIAN	119 4.5
90	N-6-7	2007484	5	14N	5W	CANADIAN	1590 4.5
91	N-6-7	2007484	5	14N	5W	CANADIAN	2 4.5
92	N-6-7	2007484	5	14N	5W	CANADIAN	49 4.5
93	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	240 4.5
94	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	879 4.5
95	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	180 4.5
96	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	584 4.5
97	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	225 4.5
98	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	217 4.5
99	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	275 4.5
100	N-6-7 EXT	2007485	5	14N	5W	CANADIAN	9 4.5
101	N-6-7-1	2007486	5	14N	5W	CANADIAN	2 4.5
102	N-6-7-1	2007486	5	14N	5W	CANADIAN	188 4.5
103	N-6-7-1	2007486	5	14N	5W	CANADIAN	91 4.5
104	N-6-7-1	2007486	5	14N	5W	CANADIAN	251 4.5
105	N-6-7-1	2007486	5	14N	5W	CANADIAN	144 4.5
106	N-6-7-1	2007486	5	14N	5W	CANADIAN	121 4.5
107	N-6-7-1	2007486	5	14N	5W	CANADIAN	17 4.5
108	N-6-7-2	2007488	5	14N	5W	CANADIAN	2003 4.5
109	N-6-7-2	2007488	5	14N	5W	CANADIAN	1124 4.5
110	N-6-7-3	2007491	28	15N	5W	CANADIAN	232 4.5
111	N-6-7-3	2007491	28	15N	5W	CANADIAN	1126 4.5
112	N-6-7-3	2007491	33/28	15N	5W	CANADIAN	8242 4.5
113	N-6-7-3	2007491	33	15N	5W	CANADIAN	3420 4.5
114	N-6-7-3	2007491	28	15N	5W	CANADIAN	3 4.5
115	N-6-7-3	2007491	28	15N	5W	CANADIAN	22 4.5
116	N-6-7-3 RR	2010518	NES	14N	5W	CANADIAN	362 4.5
117	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	2 4.5
118	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	1817 4.5
119	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	487 4.5
120	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	90 4.5
121	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	252 4.5
122	N-6-1-1-1	2006322	8	14N	5W	CANADIAN	2 4.5

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

123	N-6-1-1-1	2006322	8	14N	SW	CANADIAN	7	4.5
124	N-6-1-1-1	2006322	8	14N	SW	CANADIAN	1	2.37
125	N-6-1-1-1-1	2006323	8	14N	SW	CANADIAN	1	4.5
126	N-6-1-1-1-1	2006323	8	14N	SW	CANADIAN	4069	4.5
127	N-6-1-1-1-1	2006323	8	14N	SW	CANADIAN	20	4.5
128	N-6-1-1-1-1	2006323	8	14N	SW	CANADIAN	5	4.5
129	N-6-1-1-1-1-1	2006324	9	14N	SW	CANADIAN	427	4.5
130	N-6-1-1-1-1-1	2006324	9	14N	SW	CANADIAN	4	4.5
131	N-6-9-2	2007511	9	14N	SW	CANADIAN	2	4.5
132	N-6-9-2	2007511	9	14N	SW	CANADIAN	15059	6.62
133	N-6-9-2	2007511	9	14N	SW	CANADIAN	4	4.5
134	N-6-9-2	2007511	9	14N	SW	CANADIAN	16	4.5
135	N-6-9-2-4	2007518	9	14N	SW	CANADIAN	3236	6.62
136	N-6-9-2-4	2007518	9	14N	SW	CANADIAN	2	4.5
137	N-6-9-2-4	2007518	9	14N	SW	CANADIAN	15	4.5
138	N-6-3 EXT	2007473	10	14N	SW	CANADIAN	9	4.5
139	N-6-3 EXT	2007473	10	14N	SW	CANADIAN	4751	4.5
140	N-6-3 EXT	2007473	10	14N	SW	CANADIAN	23	4.5
141	N-6-3 EXT	2007473	10	14N	SW	CANADIAN	39	4.5
142	N-6-3-2	2007477	NE14	14N	SW	CANADIAN	1774	4.5
143	N-6-3-2	2007477	NE14	14N	SW	CANADIAN	10	3.5
144	N-6-3-2	2007477	NE14	14N	SW	CANADIAN	2	3.5
145	N-6-3-1	2007476	SW14	14N	SW	CANADIAN	1845	4.5
146	N-6-3-1	2007476	SW14	14N	SW	CANADIAN	1	4.5
147	N-6-3-1	2007476	SW14	14N	SW	CANADIAN	12	4.5
148	N-6-9-2-1	2007512	15	14N	SW	CANADIAN	833	6.62
149	N-6-9-2-1	2007512	15	14N	SW	CANADIAN	24	4.5
150	N-6-9-2-1	2007512	15	14N	SW	CANADIAN	5	4.5
151	N-6-9-2-1 EXT	2007513	15	14N	SW	CANADIAN	2938	6.62
152	N-6-9-2-1 EXT	2007513	15	14N	SW	CANADIAN	5	3.5
153	N-6-9-2-1-1	2007515	15	14N	SW	CANADIAN	1252	6.62
154	N-6-9-2-1-1	2007515	15	14N	SW	CANADIAN	8	3.5
155	N-6-9-2-1-1	2007515	15	14N	SW	CANADIAN	9	3.5
156	N-6-3-3	2007478	NE15	14N	SW	CANADIAN	122	4.5
157	N-6-3-3	2007478	NE15	14N	SW	CANADIAN	8	3.5
158	N-6-9-2-3	2007517	NW15	14N	SW	CANADIAN	2	4.5
159	N-6-9-2-3	2007517	NW15	14N	SW	CANADIAN	2	4.5
160	N-6-9-2-1 MR	2007514	SW15	14N	SW	CANADIAN	26	4.5
161	N-6-9-2-1 MR	2007514	SW15	14N	SW	CANADIAN	8	4.5
162	N-6-9-2-4-1	2007519	16	14N	SW	CANADIAN	559	6.62
163	N-6-7-3-1	2007492	"	15N	SW	KINGFISHER	11386	6.62
164	N-6-7-3-1	2007492	"	15N	SW	KINGFISHER	4	4.5
165	N-6-7-3-1	2007492	""	15N	SW	KINGFISHER	20	4.5
166	N-6-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	1925	4.5
167	N-6-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	10	3.5
168	N-6-7-3-1-1	2007493	NE22	15N	SW	KINGFISHER	27	3.5
169	N-6-7-3-4	2007496	SE28	15N	SW	KINGFISHER	83	4.5
170	N-6-7-3-4	2007496	SE28	15N	SW	KINGFISHER	2	4.5
171	N-6-7-3-4	2007496	SE28	15N	SW	KINGFISHER	31	4.5
172	N-6-7-3-2	2007494	SE28	15N	SW	KINGFISHER	1117	4.5

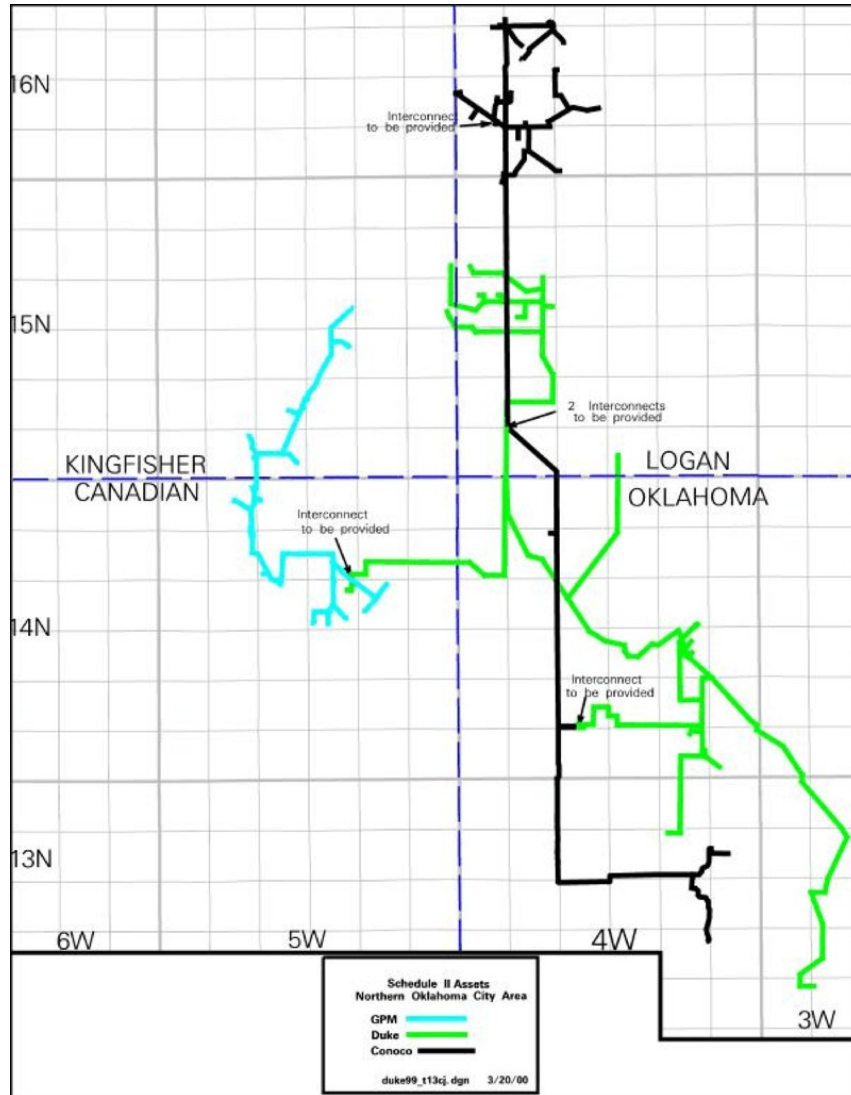
Schedules

173	N-6-7-3-2	2007494	0E28	15N	5W	KINGFISHER	3	4.5
174	N-6-7-3-2	2007494	0E28	15N	5W	KINGFISHER	5	4.5
175	N-6-7-3-3	2007495	NE32	15N	5W	KINGFISHER	1421	4.5
176	N-6-7-3-3	2007495	NE32	15N	5W	KINGFISHER	226	4.5
177	N-6-7-3-3	2007495	NE32	15N	5W	KINGFISHER	449	4.5
178	N-6-7-3-3	2007495	NE32	15N	5W	KINGFISHER	5	4.5
179	N-6-7-3-3	2007495	NE32	15N	5W	KINGFISHER	3	4.5
180	N-6-7-3-5	2007497	0E32	15N	5W	KINGFISHER	200	4.5
181	N-6-7-3-5	2007497	0E32	15N	5W	KINGFISHER	6	3.5
182	N-6-7-3-6	2007498	0E33	15N	5W	KINGFISHER	2012	4.5
183	N-6-7-3-6	2007498	0E33	15N	5W	KINGFISHER	7	3.5
184	N-6-7-3-6	2007498	0E33	15N	5W	KINGFISHER	10	3.5
185	N-6-7-3-7	2007498	5	14N	5W	KINGFISHER/	3850	4.5
		32	15N	5W	CANADIAN			
Total Pipe Length (GPM)							88868	
Total Pipe Length (Crown Jewel Assets)							432040	
* NE28/NW27/SW22/NW22/SW/SE15								
** NE28/NW27/SW22/NW22/SW/SE16								
*** NE28/NW27/SW22/NW22/SW/SE17								

Interconnections: All interconnects will be done to DEFS's usual specifications.

<u>Pipes Involved</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>Type</u>	<u>Distance (mi.)</u>	<u>Comments</u>
DEFS/Conoco	31	15	4	crossover		Tie 6" DEFS steel to Conoco 8" steel
DEFS/Conoco	28	14	4	crossover		Tie 4" DEFS steel to 8" Conoco steel
DEFS/Conoco	31	15	4	crossover		Tie 3" DEFS poly to 8" Conoco steel
Conoco/Conoco	30	16	4	crossover		Tie 8" Conoco steel to Conoco 4" poly
DEFS/GPM	10	14	5	crossover		Tie 3" DEFS poly to GPM poly

Schedules



Schedules

Schedule JJ

SCHEDULE JJ

NORTHEAST LOGAN COUNTY, OK AREA

Key No.	GATHERER	LINE NO.	PIPELINE ID	SEC	TWP	RNG	COUNTY	PIPE LENGTH (ft)	PIPE DESC (diam. in inches)
DEF3									
1				2	16N	1E	LOGAN	6300	6.625
2				3	16N	1E	LOGAN	4500	4.5
3				4	16N	1E	LOGAN	2700	4.5
4				11	16N	1E	LOGAN	4500	6.625
5				11	16N	1E	LOGAN	2500	8.625
6				12	16N	1E	LOGAN	3700	8.625
7				12	16N	1E	LOGAN	4500	6.625
8				13	16N	1E	LOGAN	2000	8.625
9				14	16N	1E	LOGAN	9200	8.625
10				22	16N	1E	LOGAN	5400	8.625
11				23	16N	1E	LOGAN	1200	8.625
12				27	16N	1E	LOGAN	4200	8.625
13				27	16N	1E	LOGAN	4700	4.5
14				28	16N	1E	LOGAN	3200	6.625
15				28	16N	1E	LOGAN	1300	8.625
16				33	16N	1E	LOGAN	3200	8.625
17				34	16N	1E	LOGAN	4200	4.5
18				7	16N	2E	LINCOLN	5300	6.625
19				8	16N	2E	LINCOLN	6300	6.625
20				8	16N	2E	LINCOLN	1300	4.5
21				16	17N	1E	LOGAN	3700	6.625
22				16	17N	1E	LOGAN	1300	4.5
24				20	17N	1E	LOGAN	3700	4.5
25				21	17N	1E	LOGAN	5300	4.5
26				21	17N	1E	LOGAN	5200	6.625
27				22	17N	1E	LOGAN	7900	6.625
28				23	17N	1E	LOGAN	7100	4.5
29				24	17N	1E	LOGAN	13200	4.5
30				25	17N	1E	LOGAN	600	4.5
31				26	17N	1E	LOGAN	8500	6.625
32				27	17N	1E	LOGAN	1900	4.5
33				27	17N	1E	LOGAN	700	3.5
34				34	17N	1E	LOGAN	5400	4.5
35				35	17N	1E	LOGAN	5300	6.625
36				35	17N	1E	LOGAN	3000	4.5
37				7	17N	2E	PAYNE	600	6.625
38				8	17N	2E	PAYNE	4200	6.625
39				18	17N	2E	PAYNE	6200	6.625
40				19	17N	2E	LINCOLN	900	6.625
41				19	17N	2E	LINCOLN	9000	4.5
Total Pipe Length (DEF3)								179900	

FEDERAL TRADE COMMISSION DECISIONS
VOLUME 129

Schedules

CONOCO						
42		1	16N	2E	LINCOLN	6600 4"O
43		2	16N	2E	LINCOLN	3960 3"P
44		2	16N	2E	LINCOLN	1320 6"O
45		3	16N	2E	LINCOLN	5280 8"O
46		3	16N	2E	LINCOLN	5280 6"O
47		3	16N	2E	LINCOLN	2640 4"O
48		10	16N	2E	LINCOLN	5280 8"O
49		10	16N	2E	LINCOLN	2640 4"O
50		10	16N	2E	LINCOLN	2640 6"O
51		11	16N	2E	LINCOLN	5280 6"O
52		11	16N	2E	LINCOLN	2000 4"O
53		11	16N	2E	LINCOLN	2640 3"O
54		12	16N	2E	LINCOLN	6600 6"O
55		14	16N	2E	LINCOLN	2640 4"O
56		14	16N	2E	LINCOLN	1320 3"P
57		15	16N	2E	LINCOLN	6000 8"O
58		15	16N	2E	LINCOLN	2640 6"O
59		15	16N	2E	LINCOLN	2640 4"O
60		22	16N	2E	LINCOLN	6600 12"O
61		22	16N	2E	LINCOLN	2640 6"O
62		22	16N	2E	LINCOLN	1320 6"F
63		22	16N	2E	LINCOLN	2000 4"O
64		23	16N	2E	LINCOLN	6600 6"F
65		23	16N	2E	LINCOLN	1320 3"O
66		23	16N	2E	LINCOLN	1320 4"F
67		23	16N	2E	LINCOLN	1320 3"P
68		23	16N	2E	LINCOLN	1320 3"F
69		25	16N	2E	LINCOLN	3960 4"F
70		25	16N	2E	LINCOLN	1320 6"F
71		25	16N	2E	LINCOLN	1320 3"F
72		25	16N	2E	LINCOLN	1320 3"P
73		26	16N	2E	LINCOLN	6600 12"O
74		26	16N	2E	LINCOLN	3960 4"O
75		27	16N	2E	LINCOLN	2640 12"O
76		36	16N	2E	LINCOLN	6600 4"O
77		36	16N	2E	LINCOLN	1320 12"O
78		5	16N	3E	LINCOLN	1320 6"O
79		6	16N	3E	LINCOLN	8000 6"O
80		7	16N	3E	LINCOLN	5280 6"O
93		22	17N	2E	LINCOLN	8000 4"O
94		22	17N	2E	LINCOLN	5500 8"O
95		27	17N	2E	LINCOLN	5280 8"O
96		34	17N	2E	LINCOLN	6000 8"O
97		34	17N	2E	LINCOLN	2640 4"O
98		35	17N	2E	LINCOLN	2640 3"P
100	(former A1)	4	16N	2E	LINCOLN	5280 6"O
101	(former A2)	5	16N	2E	LINCOLN	2640 6"O
102	(former A3)	5	16N	2E	LINCOLN	2640 4"O

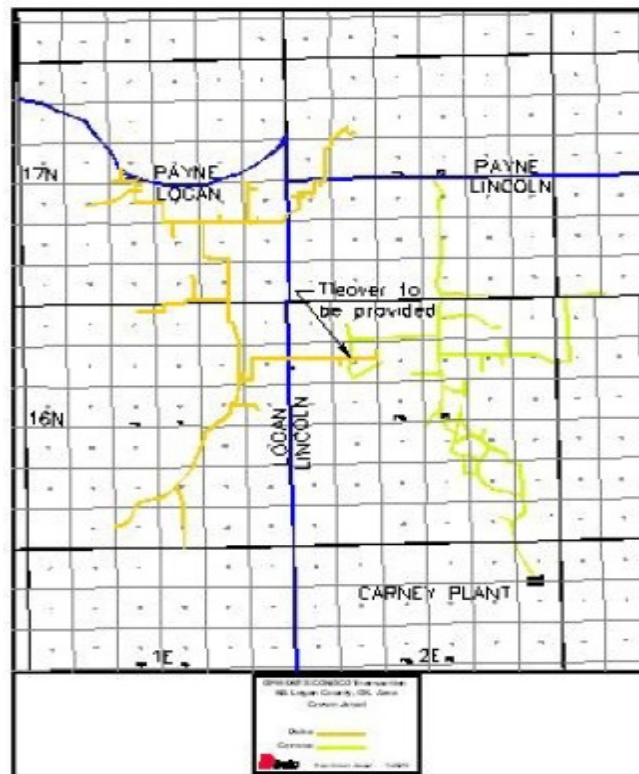
Schedules

103	(former A4)	8	16N	2E	LINCOLN	8000	4"Ø
104	(former A5)	8	16N	2E	LINCOLN	2640	3"Ø
Total Pipe Length (Conoco)						188748	
Total Pipe Length (Crown Jewel Assets)						360848	

Interconnects: All interconnects will be done to DEFS's usual specifications.

Pipes Involved	Section	Township	Range	Type	Distance (mi.)	Comments
DEFS/Conoco	8	16	2	crossover		Tie 6" DEFS poly to 4" Conoco Steel

Note: Conoco's Carney Plant (including refrigeration compression) is also included in the crown jewel asset package.
 This cryogenic plant is located in 15N/2E, Section 15, in Lincoln County, Oklahoma.
 The plant's processing capacity is 18 MMcf/d. The plant's storage capacity is 1,140 barrels of NGL mix.



Analysis to Aid Public Comment

**Analysis to Aid Public Comment on the Provisionally
Accepted Consent Order**

The Federal Trade Commission ("Commission") has accepted for public comment from Duke Energy Corporation ("Duke"), Phillips Petroleum Company ("Phillips"), and Duke Energy Field Services L.L.C. ("DEFS") an agreement containing Consent Order designed to remedy the anticompetitive effects resulting from: (1) Duke and Phillips' proposed merger of all of their natural gas gathering and processing businesses into DEFS; and (2) Duke's proposed acquisition of certain gas gathering and processing assets in central Oklahoma currently jointly owned by Conoco Inc. ("Conoco") and Mitchell Energy & Development Corporation ("Mitchell"). The Consent Order requires Duke to divest approximately 2780 miles of gas gathering pipeline in Kansas, Oklahoma, and Texas.

This agreement has been placed on the public record for thirty (30) days for the receipt of comments from interested persons. Comments received during this period will become part of the public record. After thirty (30) days, the Commission will again review the agreement and the comments received, and will decide whether it should withdraw from the agreement or make final the agreement's Order.

On December 16, 1999, Duke and Phillips signed a letter agreement to transfer their natural gas gathering and processing businesses to DEFS. Duke will be the majority owner of DEFS. The value of this transaction is approximately \$6 billion. On December 21, 1999, Duke agreed to acquire Conoco and Mitchell's jointly held central Oklahoma gas gathering and processing assets. Gas gathering is the pipeline transportation of natural gas from a wellhead or central delivery point to a gas transmission pipeline or gas processing plant. The Commission found that the merger and acquisition may create competitive problems in counties in Kansas, Oklahoma, and Texas. The Commission's complaint alleges that Duke, Phillips, and DEFS' merger agreement and Duke's acquisition agreement with Conoco

Analysis to Aid Public Comment

and Mitchell violate Section 5 of the Federal Trade Commission Act, as amended, 15 U.S.C. § 45, and the merger and acquisition, if consummated, would violate Section 5 of the Federal Trade Commission Act and Section 7 of the Clayton Act, as amended, 15 U.S.C. § 18.

Seven relevant markets were identified where gas producers could only turn to the parties or, at most, to one other gas gatherer, for gas gathering services. In these areas, the proposed merger and acquisition would reduce competition in the provision of gas gathering services and would likely lead to anticompetitive increases in gathering rates and an overall reduction in gas drilling and production. It is unlikely that the competition eliminated by the proposed merger and acquisition would be replaced by new entry into the gas gathering market in these areas.

The proposed Consent Order requires Duke to divest pipeline systems in these markets areas, eliminating any overlap between Duke's current holdings and what it will acquire from Phillips and the Conoco/Mitchell joint venture. The gas gathering assets to be divested are listed in Schedules A-J, with maps depicting the assets listed in Schedules C-J. Of the 2,780 miles to be divested under this Consent Order, 2,250 miles will be divested to Duke's joint venture partners for these assets. On February 28, 2000, Duke divested its interest in the Schedule A assets, 800 miles of pipe in the Westana area of Oklahoma, to Western, co-owner of the Westana Gathering Company. Duke has agreed to divest its interest in the Schedule B assets, 1,450 miles of pipe in the Austin Chalk area of Texas, to Mitchell, co-owner of Ferguson-Burleson County Gas Gathering System. The remaining 530 miles will be sold to Commission-approved buyers. The purposes of the divestitures are to ensure the continued use of the assets as gas gathering assets and to remedy the lessening of competition resulting from the acquisition.

Analysis to Aid Public Comment

Duke must divest the assets within 120 days of final acceptance of the Consent Order by the Commission. The Consent Order provides that if Duke fails to sell the 530 miles of pipe that currently does not have an identified buyer, it must offer additional assets for sale ("crown jewels"). If Duke fails to divest these assets, or if the sale to Mitchell is not completed, by the deadline, the Commission may appoint a trustee to sell the assets. Duke has entered into an Asset Maintenance Agreement, in which it has agreed to maintain the assets that are being divested (as well as the "crown jewel" assets) in their current condition and provide gas gathering services on the same terms and conditions available to customers on March 1, 2000, until the assets are sold.

The purpose of this analysis is to invite public comment concerning the consent order. This analysis is not intended to constitute an official interpretation of the agreement and order or to modify their terms in any way.

Complaint

IN THE MATTER OF
FMC CORPORATION, ET AL.

CONSENT ORDER, ETC., IN REGARD TO ALLEGED VIOLATIONS OF
SEC. 5 OF THE FEDERAL TRADE COMMISSION ACT AND
SECTION 7 OF THE CLAYTON ACT

Docket C-3935; File No. 9910218
Complaint, April 5, 2000--Decision, May 15, 2000

This consent order requires Respondents FMC Corporation, Solutia Inc., and Astaris LLC to divest to Societe Chimique Prayon-Rupel Solutia's Inc.'s phosphates plant in Augusta, Georgia, and divest to Peak Investments LLC FMC's phosphorous pentasulfide plant in Lawrence, Kansas. The divestitures are required to remedy anticompetitive effects from the joint venture of Respondents phosphates and phosphorous derivatives. The order also requires Respondents to provide Prayon with technologies that Solutia has used for manufacturing phosphates, and divest other assets from the Augusta plant, such as customer lists, contacts, and other tangible assets. In addition, Respondents are required to provide Peak with technologies that FMC has used for manufacturing phosphorous pentasulfide, and divest other assets from the Lawrence plant, such as customer lists, contacts, and other tangible assets. An accompanying Order to Hold Separate and Maintain Assets requires the respondent to preserve the business as a viable, competitive, and ongoing operation and maintain inventories until the divestiture is achieved

Participants

For the Commission: *Robert S. Tovsky, Randall Conner, Gorav Jindal, Jeanine Balbach, Steven Wilensky, Emily Byers, Morris A. Bloom, John O'Hara Horsley, Richard Liebeskind, Daniel P. Ducore, Thomas R Isso, Louis Silvia, and Gregory S. Vistnes.*

For the Respondents: *Raymond A. Jacobsen and Joel R. Grosberg, McDermott, Will & Emery, and Barry Pupkin, Squire, Sanders & Dempsey.*